

OIL AND NATURAL GAS DEPARTMENT

OIL CONSERVATION DIVISION

REGISTRATION	☒
DISTRIBUTION	☒
SALES	☒
FILE	☒
USE	☒
LAND OFFICE	☒
TRANSPORTER	☒
OPERATOR	☒
PRODUCTION OFFICE	☒
OTHER	☐

RECEIVED BY
OCT 30 1986
O. C. D.
ARTESIA OFFICE

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
ARTESIA OFFICE

Timothy D. Collier

P. O. Box 798, Artesia, NM 88211-0798

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective as of October 1, 1986.

If change of ownership give name and address of previous owner Barber Oil, Inc., P. O. Box 1658, Carlsbad, NM 88220

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Turner Federal	19	Russell-Yates	State, Federal or Fee FED. LC-	050797
Location				
Unit Letter	2322	Feet From The	S	Line and 1669
Line of Section	13	Township	20S	Range 28E
				NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NRC		
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			11-14-86
			kg up

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top of well for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Timothy D. Collier
(Signature)

Operator

(Date)

11-1-86

OIL CONSERVATION DIVISION

NOV 10 1986

APPROVED _____, 19

BY _____

Original Signed By
Les A. Clements

TITLE _____ Supervisor District 11

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a calculation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

1. This form is to be filed in compliance with RULE 1104.