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U.S.G.S.			
LAND OFFICE			Τ-
TRANSPORTER	OIL		
	GAS		
OPERATOR		$\prod$	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S.	AUTHORIZATION TO TR	AND	Ettective	1-1-65			
	LAND OFFICE	AUTHURIZATION TO TR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
	TRANSPORTER OIL	_						
	OPERATOR GAS	$\dashv$						
ı		_	NOV 2 7 1973					
	Operator							
	Earber Oil Inc. L	<u> </u>	<del>- 0.0.0.</del>	<del></del>				
	901 W. Pierce	Carlsbad, N. M. 882	ARTERNA OFFICE					
	Reason(s) for filing (Check proper bo		Other (Please e:	cplain)				
	New Well Recompletion	Change in Transporter of:	<u> </u>					
	Change in Ownership	Oil X Dry G Casinghead Gas Conde						
	If change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND							
	Lease Name	Well No. Pool Name, Including F	~ / ["	ind of Lease	Lease No.			
	Turner Location	20 Russell-Yat	ies Day a	ate, Federal or Fee Federa	1 <b>1C-</b> 050797			
	Unit Letter K; 16.	SO Feet From The 5 Lin	ne and <u>2339</u>	Feet From The				
	Line of Section 13 To	wnship 205 Range 3	OE , NMPM,	Eddy	County			
***	DESIGNATION OF TRANSPOR				· · · · · · · · · · · · · · · · · · ·			
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to u	phich approved copy of this form	n is to be sent)			
	Navajo Crude Oil Purch	asing		e., Artesia, N. M.	•			
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to u	hich approved copy of this form	n is to be sent)			
		Unit Sec. Twp. Rge.		1.00				
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.	Is gas actually connected?	When				
	If this production is commingled wi	th that from any other lease or pool,	<del></del>	mher·				
IV.	COMPLETION DATA							
	Designate Type of Completic	on - (X)	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'v.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Sho	<u> </u>			
			CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pu	mp, gas lift, etc.)	·			
	Length of Test	Tubia			Chate State			
	Length of lest	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL							
[	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conden	agte			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	) Choke Size				
,	CERTIFICATE OF COMPLIANC	CE	OIL CON	ISERVATION COMMISS	SION			
	• • • • • • • •		OIL CONSERVATION COMMISSION NOV 2 8 1973					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			APPROVED , 19					
	above is true and complete to the	best of my knowledge and belief.	BY . C. XTRESSET					
	and the second		TITLE OIL AND GAS INSPECTOR					
	AIN. X	74	This form is to be	filed in compliance with Re	JLE 1104.			
	Clark to the		If this is a request for allowable for a newly drilled or deepened					

Shall South	
(S)knature)	
President	
(Title)	
11-26-73	

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.