	DISTRIBUTION SANTA FE		CONSERVATION CONT ON	Form C-104 Supersedes Old C-104 and (-110					
	U.S.G.S. AUNFORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	IRANSPORTER OIL	SEP 3 0 1986							
	GAS OPERATOR	O. C. D.							
I.		ARTESIA, OFFICE							
	Operator Timothy D. Collier								
	P. O. Box 798, Artesia, NM 88211-0798								
	Reason(s) for filing (Check proper box) Other (Please explain)   New We!! Change in Transporter of:								
	Recompletion Oil Dry Gas								
	Change in Ownership X		densate						
	and address of previous owner	Baiber OII, Inc.,	P. O. Box 1658, Car	lsbad, NM 88220					
II.	DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including	Formation Kind of Lea	ise Lease No.					
	Turner Federal	20 Russell-Yat	LES State, Fede	ral cr FeeFed. LC-050797					
	Unit Letter ; ]	.650 Feet From The S	ine and 2339 Feet From	• The W					
	Line of Section 13 T	ownship 20S Bange	28E , NMPM,	Eddy County					
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G		oved copy of this form is to be sensed					
	Name of Authorized Transporter of Oli XX   or Condensate   Address (Give address to which approved copy of this form is to be sent)     Navajo Crude Oil Purchasing   P. O. Drawer 159 Artesia, NM 88210     Name of Authorized Transporter of Casinghead Gas   or Dry Gas     Address (Give address to which approved copy of this form is to be sent)								
	If well produces cil or liquids, give location of tanks. Unit Sec. Twp. Eqe. Is gas actually connected? When F 13 205 28E								
IV.	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:						
	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	Elevations (DF, RKB, RT, GR, etc.,	Name of Froducing Formation	Top Oil/Gas Pay	Tubing Depth					
	Perforations			Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
	· · · · · · · · · · · · · · · · · ·			Post ID-3					
	·			10-17-86					
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	EST DATA AND REQUEST FOR ALLOWABLE   (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours)     Date First New Oil Run To Tanks   Date of Test								
			Producing Method (Flow, pump, gas li	jt, etc.j					
ſ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size					
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF					
·-	GAS WELL								
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
 1. (	CERTINICATE OF COMPLIANO	TE							
	-	Ĩ	OIL CONSERVATION COMMISSION						
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Original Signed By						
			Les A. Clements						
	Timety D Caller		Supervis						
0			This form is to be filed in compliance with RULE 1964. If this is a request for allowable for a newly dilled or declarge well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 199.						
		,	All rections of this form must be filled out completely for slices						
	steler 1, 1986		File on new and recompleted we Fill out only Sections I. II	III. and VI for changes of owner					
		-	well name of number of usprport	et, or other such change of conditions					

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