	-	-	
NO. OF COP ES RECEIVED 5			
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMISSI	
SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C Effective 1-1-65
FILE /-	4	AND	
U.S.G.S.	AUTHORIZATION TO	D TRANSPORT OIL AND NAT	URAL GAS
LAND OFFICE	-	0	
IRANSPORTER GAS	_	P	RECEIVED
OPERATOR 2		•	
PRORATION OFFICE			SEP 2 1965
Operator Barber Oil Ir			
Barger off I			<b>O. C. C</b> .
Address 901 West Pier	rce Carl	soad, New Mexico	ARTESIA, OFFICE
Reason(s) for filing (Check proper bo	x)	Other (Please exp Change in	<sup>lain</sup> operating Ownership
New Well	Change in Transporter of:	from Neil	H. Atlls to Barber Gil Inc.
Recompletion		Dry Gas	· 11 + 7 - 7 - 7
Change in Ownership	Casinghead Gas	Condensate Jam U	illes Fo Aurne ted
If change of ownership give name and address of previous owner		awer W Carlsbad,	Ville to June tel 22 to 22 New Mexico
DESCRIPTION OF WELL AND	LEASE	col Name Including Formation	LC-050797
Lease Name Turner-Federal	-22	al Name, Including Formation	nd State, Federal or Fee
Location J 2 Unit Letter ;	322 Feet From The South	<b>1669</b> F	
	·	28E NWDM	Eddy
Line of Section 13 , To	ewnship 205 Ran	ge <b>2</b> ,915 , NMPM,	Count
If well produces oil or liquids, give location of tanks. If this production is commingled w		pool, give commingling order nur	nber:
COMPLETION DATA	Gil Well Gas		Deepen Plug Back Same Restv. Diff. Res
Designate Type of Complet	ion $=$ (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	CASING & TUBING SIZ	E DEPTH SET	SACKS CEMENT
HOLE SIZE		<u> </u>	SACKS CEMENT
TEST DATA AND REQUEST I		st be after recovery of total volume o this depth or be for full 24 hours)	of load oil and must be equal to or exceed top al
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE		OIL CON	SERVATION COMMISSION
		APPROVED	P 3 / 1965
I hereby certify that the rules and	regulations of the Oil Conserv		
Commission have been complied above is true and complete to the	with and that the information he best of my knowledge and b	given elief. BY_MLan.	ustrang
above is like and complete to the	ie best of my knowledge and p		

211 (7)

Fresident (Title)

8-26-65

(Date)

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TITLE \_\_\_ OR AND GAS INSTRETTOO

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply