NO. OF COPIES RECEIVED 5			
DISTRIBUTION		CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and G		
FILE		AND	Effective 1-1-65
U.S.G.S	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		l l	RECEIVED
TRANSPORTER - OIL	: 	WIN	
GAS		V	
OPERATOR			SEP 2 1955
PRORATION OFFICE			0. C. C.
Barber Oil Inc.			ARTESIA, OFFICE
Address			
901 West Pherce	Carlsbad, New Mexico		
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	rating ownership
liew Well	Change in Transporter of:	from Nail H.	Vills to Barber Oil Inc.
Recompletion	Citi Liry	1_1125	
hemee in Cownership	'ısingheyi Bas 🔄 Con	densatefrom grik	le to Wills Fed
If change of ownership give name			
and address of previous owner	Neil H. Wills-Drawer 🖗	-Carlsbad, New Mexico	
		·	
DESCRIPTION OF WELL ANE Lease Name	Vell No.' Pool	Name, Including Formation	Kind of Lease LC=050797
	- •		State, Federal or Fee Federal
Wills-Federal		sell Pool-Yates Sand	
		Line and <b>230</b> Peet Fro	m The
Unit Letter P	30Feet From TheSI	Line and <b>330</b> lieet rim	
Line of Dection. 1).	ownship 205 Hange	-28E , NMPM, Eddy	, Coun
<b>44</b>	£VD	- 205 Eddy	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of C	il 💽 or Condensate 📃	Address (Give address to which app	proved copy of this form is to be sent)
Barber Oil Inc.		901 West Pierce	
	asinghead Gas or Dry Gas		proved copy of this form is to be sent)
The well produces si' or liquide	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	13 20S 23	E None	
If this production is commingled w	vith that from any other lease or poo		
COMPLETION DATA			
Designate Type of Complet	(X) (Cil Well Gas Well	New Well Workover Deepen	Flug Back   Same Res'v. Diff. Re
			F.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
		. Top Oil/Gas Pay	Tubing Depth
fool	Name of Producing Formation	top OL/Gds Pdy	Taking Peptil
			Depth Casing Shoe
Perforations			E op in Sabing Shoe
		ND CEMENTING RECORD	
	TUBING, CASING, A		
			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	bil and must be equal to or exceed top al
TEST DATA AND REQUEST	CASING & TUBING SIZE	DEPTH SET	bil and must be equal to or exceed top al
TEST DATA AND REQUEST 1 OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must b. able for this	DEPTH SET	bil and must be equal to or exceed top al
TEST DATA AND REQUEST 1 OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must b. able for this	DEPTH SET	bil and must be equal to or exceed top al
TEST DATA AND REQUEST DOIL WELL Date First New Cil Bur. To Tanks	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top al lift, etc.) Choke Size
TEST DATA AND REQUEST 1 OIL WELL Date First New Cil Bur. To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test	DEPTH SET	bil and must be equal to or exceed top al lift, etc.)
TEST DATA AND REQUEST I OIL WELL Date First New Cil Bur. To Tanks Length of Test	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top al lift, etc.) Chcke Size
TEST DATA AND REQUEST 1 OIL WELL Fate First New Cil Bur. To Tanks Length of Test Actual Pred. Luring Test	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top al lift, etc.) Chcke Size
TEST DATA AND REQUEST 1 OIL WELL Fate First New Cil Bur. To Tanks Length of Test Actual Prod. Luring Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis.	DEPTH SET	bil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST 1 OIL WELL Fate First New Cil Bur. To Tanks Length of Test Actual Pred. Luring Test	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top al lift, etc.) Chcke Size
TEST DATA AND REQUEST I OIL WELL Date First New Cil Bur. To Tanks Length of Test Actual Prod. Luring Test GAS WELL Actual Frod. Test-MOP/E	CASING & TUBING SIZE	DEPTH SET	oil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST 1 OIL WELL Fate First New Cil Bur. To Tanks Length of Test Actual Prod. Luring Test GAS WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Cil-Bbis.	DEPTH SET	bil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF
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TEST DATA AND REQUEST I OIL WELL Date First New Cil Bur. To Tanks Length of Test Actual Prod. Luring Test GAS WELL Actual Frod. Test-MOP/E	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	DEPTH SET  I e after recovery of total volume of load of depth or be for full 24 hours) Froducing Method (Flow, pump, gas Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	oil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST D OIL WELL Date First New Cil Bur. To Tanks Length of Test Actual Pred. Luring Test GAS WELL Actual Fred. Test-MCP/F Testing Method (pitot, back pr.)	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure	DEPTH SET  I e after recovery of total volume of load of depth or be for full 24 hours) Froducing Method (Flow, pump, gas Casing Pressure Water-Ebls. Bbls. Condensate/MMCF Casing Pressure OIL CONSERV QED 3	Dil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 1965
TEST DATA AND REQUEST I OIL WELL Date First New Cil Bur. To Tanks Length of Test Actual Prod. Luring Test GAS WELL Actual Frod. Test-MOP/F Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation	DEPTH SET  I e after recovery of total volume of load of depth or be for full 24 hours) Froducing Method (Flow, pump, gas Casing Pressure Water-Bbls.  Bbls. Condensate/MMCF Casing Pressure OIL CONSERV On APPROVED	Dil and must be equal to or exceed top al lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
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TEST DATA AND REQUEST I OIL WELL Date First New Cil Bur. To Tanks Length of Test Actual Prod. Luring Test GAS WELL Actual Frod. Test-MOU/E Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA I hereby certify that the rules and Commission have been complied	CASING & TUBING SIZE CASING & TUBING SIZE FOR ALLOWABLE (Test must b) able for this Date of Test Tubing Pressure Cil-Bbls. Length of Test Tubing Pressure NCE I regulations of the Oil Conservation	DEPTH SET  I e after recovery of total volume of load of depth or be for full 24 hours) Froducing Method (Flow, pump, gas Casing Pressure Vater-Bbls.  Bbls. Condensate/MMCF Casing Pressure OIL CONSERV ON APPROVED SEP 3 By MILLING	Choke Size
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

8-24-65

President

Lihi

(Signal

(Title)

(Date)