## NEW MEXICO OIL CONSERVATION COMMISSION DE LIVE D Revised 7/1/57 Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE 2 9 1960 New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc.

			PO Box 352 - Midland, Texas January (Place)	(Date)
				(,
, ARE H	EREBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:	SE .
	10.	Federa.	1 (USA) "B" NCT-1, Well No. 1, in. SW 1/4.	
(Com	npany or Ope	rator)	(Lease) , T. 20-S , R 28-E , NMPM., Russell	Po
Tinte Lott				
Edd▼			County. Date SpuddedJan16	. 27, 19
	e indicate lo		Elevation J242 (Defe) lotal Depth 0200 FBID	Monia
			Top 🙀 /Gas Pay775!Name of Prod. FormYates	
סן מ	C B	A	PRODUCING INTERVAL -	
			Perforations7571 to 7681	
E	F G	H		8241
_	-		Open HoleU4• TO 020•Casing ShoeU4•Uting	024
		+	OIL WELL TEST -	Chok
	K J	I	Natural Prod. Test:bbls.oil,bbls water inhrs,	
			Test After Acid or Fracture Treatment (after recovery of volume of oil equal	
M	NO	P	load oil used):bbls.oil,bbls water inhrs,m	Lnoke
			load oil used):bbis,oil,bbis water innts,	
	X	لبل	GAS WELL TEST -	
	75-16	51.3 E	Natural Prod. Test:MCF/Day; Hours flowedChoke Si	ze
ubing Cast	ing and Ceme	nting Recor	rd Method of Testing (pitot, back pressure, etc.):	
Size	Feet	Sax	Test After Acid or Fracture Treatment: 529.2 MCF/Day; Hours fl	owed <u>12</u>
8 5/8"	288	200	Choke Size 1 3/4" Method of Testing: Back Pressure	
0 7/0	200		Acid or Fracture Treatment (Give amounts of materials used, such as acid, wa	ter, oil, and
5 <u>1</u> "	770	200		
			sand): See Remarks Casing Tubing To Date first new Tomorry 08 2060	
2#	819		Casing Press. Pkr Press. 50 Date first new Press. Pkr Press. 50 Date first new Gas	
			Oil Transporter (NONE)	
	1		Gas Transporter Shut in. Pending market.	

acid, followed with 10,000 gals wir and 10,000 lbs sand at 11.3 BPM. Drill to 828'. Acidize open hole from 774' to 828' with 500 gals acid, followed with 50 gals control flow in 40 BBls. wtr. 2000.gals. wtr. and 2000 lbs. sand at 8.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc.

Approved......, 19......

## OIL CONSERVATION COMMISSION

Bv: .....

Title .....

Ву:	6 ind
	(Signature)
	Distant Comparing and and and
Title Assistant	District Superintende

Send Communications regarding well to:

(Company or Operator)

Name.J. G. Blevins,	Jr.	
---------------------	-----	--

Address PO Box 352 - Midland, Texas

## NEW MEXICO OIL CONSERVATION COMMISSION Revised 7/1/57 Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE 2 9 1960 New Well Recompletion This form shall be submitted by the operator before an initial allowable will be assigned to say completed. Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. PO Box 352 - Midland, Texas January 29. 1960 (Place) (Date) E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Ing. Federal (USA) "B" NCT-1 (Lease) (Company or Operator) R. 28-E NMPM. Russell 0 20-8 ., Sec..... Pool Τ.... County. Date Spudded Jan. 16, 1960 Date Drilling Completed Jan. 27, 1960 Elevation 3242 (D.F.) Total Dath 8281 Unit Lette Bảảy Please indicate location: Top Tates 7751 Name of Prod. Form. C В D A PRODUCING INTERVAL -757' to 768' Perforations F G H Depth Depth Ε Open Hole 774' to 828: 8241 7711 Casing Shoe Tubing OIL WELL TEST -L K J Ι Choke Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke N P M 0 load oil used): \_\_\_\_\_bbls.oil, \_\_\_\_bbls water in \_\_\_\_hrs, \_\_\_min. Size\_\_ X GAS WELL TEST -Natural Prod. Test:\_\_\_\_\_\_MCF/Day; Hours flowed \_\_\_\_\_Choke Size\_\_\_ Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Size Feet Sax 529.2 12 Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size 1 3/4" Method of Testing: Back Pressure 8 5/8 288 200 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 5**}**" 200 770 See Remarks sand): Date first new Casing Pkr Tubing 50 January 28, 1960 2" 819 run to tanks Press Press. (NONE) Oil Transporter Gas Transporter Shut in. Pending market. Remarks Perf. 54" Casing with 2 Jet shots per ft from 757' to 768'. Acidise with 500 gals acid, followed with 10,000 gals wir and 10,000 lbs sand at 11.3 BFM. Drill to 828'. Acidize open hole from 7741 to 8281 with 500 gals avid, fellowed with 50 gals control flow in h0 BBls wtr, 2000 gals wtr and 2000 lbs sand at 8.7 BPM. I hereby certify that the information given above is true and complete to the best of my knowledge. TEXACO Inc. ..... Approved....., 19...... Company or Operator) hme By:.... OIL CONSERVATION COMMISSION (Signature) Title Assistant District Superintendent By: ..... Send Communications regarding well to: Title ..... Name J. G. Blevins, Jr. Address PO Box 352 - Nidland, Texas

ABE HERE	BY REQUES	TING AN ALLOWABLE FOR A WELL KNOWN AS: Well No	1/4
Company	y or Operator)	, T, R. 25. NMPM., Russell	Pool
Unit Latter			
Please ind	licate location	County. Days Spyderd Jan. 16, 1960 Date Drilling Completed HORE Elevation Total Depth FBTD Kotes	5
D C	B A	Top Ar/Gas PayName of Prod. Form	
E F	G H	757' to 768'   Perforations 757' to 768'   Open Hole 774' to 828' Depth Casing Shoe 774' Depth Tuting	
		Open HoleCasing ShoeTuting OIL WELL TEST -	
L K	JI		Choke Size
M N	0 P	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volum Choke	
	<b>x</b>	load oil used):bbls.oil,bbls water inhrs,min. Size	
	<u> </u>	GAS_WELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
bing ,Casing a	nd Cementing R	ecord Method of Testing (pitot, back pressure, etc.):	
Size F	Feet Sax	lest After Acid or Fracture Treatment:	12
8 5/8* 8	288 200	Choke SizeMethod of Testing:	
<b>%</b> 1	770 200		, and
2" 8	119	sand): Casing Phan Tubing SO Date first new January 28, 1960 Fress. Press.	
		Cil Transporter (BORS)	
	Se Gasta	Gas Transporter Shut in. Pending market.	
arks Port 1:00	met with 10	1.000 mals wir and 10,000 lbs send at 11.3 BPM, Drill to 225',	
141mg and	hole free	1.77% to 8261 with 500 gals and, followed with 50 gals control	- 52.00

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

**REQUEST FOR (OIL) - (GAS) ALLOWABLE** 

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well fire Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					an a	(Place)	MI40.ac	a <sub>r</sub> Turai	i denn	(Date)
UDAL	Ine.	· 	Federal	g an Allow (USA) 🍽 N	K7-1		-		<b>3%</b> 1/	4
Unit 1	Letter	, Sec		т <b>20-6</b> ,						
	<b>iy</b>			County. Date S	Spudded	n. 16, 19	60 Date	Drilling C	ampleted 🗳	en. 27, 1
Ple	ease inc	dicate lo	cation:	Elevation						N.I.S.
D	C	В	A	Top		Nam	e of Prod.	Form		
5 5	F	G	H	Perforations		<b>bo 7601</b> Dep Cas	th ing Shoe	774'	Depth Tubing	821.1
	K		I	OIL WELL TEST -						Cho
				Natural Prod. T Test After Acid						al to volume
1	N	0	P	load oil used):	bb1	s,oil,	bbls w	water in	hrs,	Choke min. Size
		<u> </u>	<u></u>	GAS WELL TEST - Natural Prod. T						
8 5/ «1.»		200	200 200	Test After Acid Choke Size	Method o	f Testing:	Dagit Pi			
2 <b>1</b>		770 819	<i></i>	sand): See I Casing Press.	<b>T</b> 1 1	Date fir	st new to tanks	Juncont	28, 296	0
				Oil Transporter						
44	Bille .	n hole wir, 1	1000 mil	Gas Transporter deb 2 Job 82 D gale with 1 1 to 0001.20	ed 10,000 deb 500 g 0 10a sec	b from 75 line award mis world, d. ab. 5.7	foller Peller		50 pils	eccises 1
I her	reby ce	rtify tha	at the infor	mation given ab	ove is true a	nd complete	to the bes	t of my kno (IAC) In ompany er C	wledge.	
C	OIL C	ONSER	VATION	COMMISSION		By:		(Signatu	ut.	
						TitleSee			regarding w	
е						Name.				
						Address	Des 3	2 - 194	land, Ter	

RE (Grafe-164) VF D Revised 7/1/57

JAN 200 100

Recompletion

୍ତା