

REQUEST FOR (OIL) - (GAS) ALLOWABLE JAN 29 1960  
New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TEXACO Inc.**

PO Box 352 - Midland, Texas January 29, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TEXACO Inc.** Federal (USA) "B" NCT-1, Well No. 1, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0  
Unit Letter

Sec. 14

T. 20-S

R. 28-E

NMPM., Russell

Pool

Eddy

County. Date Spudded Jan. 16, 1960 Date Drilling Completed Jan. 27, 1960

Elevation 3242' (D.F.) Total Depth 828' PBD NONE

Top XX/Gas Pay 775' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 757' to 768'

Open Hole 774' to 828' Depth Casing Shoe 774' Depth Tubing 824'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 529.2 MCF/Day; Hours flowed 12

Choke Size 1 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. Pkr Tubing Press. 50 Date first new run to tanks January 28, 1960

Oil Transporter (NONE)

Gas Transporter Shut in. Pending market.

Remarks: Perf. 5 1/2" Casing with 2 Jet shots per ft from 757' to 768'. Acidize with 500 gals acid, followed with 10,000 gals wtr and 10,000 lbs sand at 11.3 BPM. Drill to 828'. Acidize open hole from 774' to 828' with 500 gals acid, followed with 50 gals control flow in 40 BBLs wtr, 2000 gals wtr and 2000 lbs sand at 8.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19.....

TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title. Assistant District Superintendent  
Send Communications regarding well to:

By: .....

Title .....

Name J. G. Blevins, Jr.

Address. PO Box 352 - Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 29 1960

New Well  
Recompletion

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TEXACO Inc.  
PO Box 352 - Midland, Texas January 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Federal (USA) "B" NCT-1, Well No. 1, in SW 1/4 SE 1/4,

(Company or Operator)

(Lease)

0, Sec. 14, T. 20-S, R. 28-E, NMPM., Russell Pool

Unit Letter

Bddy

County. Date Spudded Jan. 16, 1960 Date Drilling Completed Jan. 27, 1960

Please indicate location:

Elevation 3242' (D.F.) Total Depth 828' FBTD NONE

Top XX/Gas Pay 775' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 757' to 768'

Open Hole 774' to 828' Depth 774' Depth 824'

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 529.2 MCF/Day; Hours flowed 12

Choke Size 1 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Pkr Tubing 50 Date first new Press. Press. run to tanks January 28, 1960

Oil Transporter (NONE)

Gas Transporter Shut in. Pending market.

Remarks: Perf. 5 1/2" Casing with 2 Jet shots per ft from 757' to 768'. Acidize with 500 gals acid, followed with 10,000 gals wtr and 10,000 lbs sand at 11.3 BPM. Drill to 828'. Acidize open hole from 774' to 828' with 500 gals acid, followed with 50 gals control flow in 40 BBLs wtr, 2000 gals wtr and 2000 lbs sand at 8.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.....

TEXACO Inc.

(Company or Operator)

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address PO Box 352 - Midland, Texas

OIL CONSERVATION COMMISSION

By: .....

Title .....

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

(Form C-104)  
Revised 7/1/57

JAN 29 1960

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any new or gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. PO Box 352 - Midland, Texas January 29, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Federal (USA) "B" NCT-1, Well No. 1, in SW 1/4, SE 1/4,

(Company or Operator)

Unit Letter

Bddy

, Sec. 14, T. 20-S, R. 28-E, NMPM, Russell Pool

County, Day, Sunday, Jan. 16, 1960

Date Drilling Completed

Jan. 27, 1960

Please indicate location:

Elevation 322' (D.F.) Total Depth 828' FBTD NONE

Top Oil/Gas Pay 775' Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 757' to 768'

Open Hole 774' to 828' Depth 774' Depth 824' Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 929.2 MCF/Day; Hours flowed 12

Choke Size 1 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing 4 1/2" Tubing 50 Date first new January 28, 1960  
Press. Press. run to tanks

Oil Transporter (NONE)

Gas Transporter Shut in. Pending market.

Remarks: Perf. 5 1/2" casing with 2 Jet shots per ft from 757' to 768'. Acidize with 500 gals acid, followed with 10,000 gals wtr and 10,000 lbs sand at 11.3 BPM. Drill to 828'. Acidize open hole from 774' to 828' with 500 gals acid, followed with 50 gals control flow in 40 BPMs wtr, 2000 gals wtr and 2000 lbs sand at 8.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19 \_\_\_\_\_

TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_ (Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

By: \_\_\_\_\_

Name J. O. Blevins, Jr.

Title \_\_\_\_\_

Address PO Box 352 - Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

RECEIVED  
(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

JAN 29 1960  
Recompletion  
Oil or Gas well  
ARTESIA, N.M.

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. **TELACO Inc.**

70 Box 352 - Midland, Texas January 29, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**TELACO Inc.** Federal (USA) "P" N.T.-1, Well No. 1, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)

0, Sec. 14, T. 20-S, R. 28-E, NMPM, Russell Pool  
Unit Letter

Body

County. Date Spudded Jan. 16, 1960 Date Drilling Completed Jan. 27, 1960

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 322' (D.F.) Total Depth 820' PBD N.T.S

Top 31/2 Gas Pay 775' Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 757' to 760'

Open Hole 774' to 825' Depth Casing Shoe 774' Depth Tubing 824'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	SAX
8 5/8"	200	200
5 1/2"	770	200
2"	819	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 509.2 MCF/Day; Hours flowed 12

Choke Size 1 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Press. 147 Tubing Press. 50 Date first new run to tanks January 28, 1960

Oil Transporter (NONE)

Gas Transporter Shut in. Pending market.

Remarks: Prod. 5 1/2" Casing with 2 Jet shots per ft from 757' to 760'. Acidize with 500 gals acid, followed with 10,000 gals wt and 10,000 lbs sand at 11.3 BPM. Drill to 825'. Acidize open hole from 774' to 825' with 500 gals acid, followed with 50 gals cement flow in 10 BPM wt, 2000 gals wt and 2000 lbs sand at 8.7 BPM.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_\_

TELACO Inc.

(Company or Operator)

By: \_\_\_\_\_  
(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. O. Elovins, Jr.

Address 70 Box 352 - Midland, Texas

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title \_\_\_\_\_