	<u> </u>	· ngton	i i			1. juli 1. juli	- NC	ORU	
									101A
FORM C-1)						Ĩ,	4 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
	алан Толаса М 2004	n an		NEW ME		CONSERVA	TION C	MMISSI	
							HION H	OBBST	FFICE
						Santa Fe, New	Merico		
•									
	20				١	VELL RECO	RD		
	0								
			Mo	ril to Oil Con t more than	servation Con	mission, Santa Fe.	New Mexico.	, or its prope	r agent
			Ruit	les and Regul with (?). SUE	lations of the BMIT IN TRIPL	after completion of Commission. Indice ICATE. FORM C-11	ate questionat	be data by for BE APPROVED	UNTIL
LQCAT	AREA 640 AC 'E WELL CO	RES RRECTLY	10	VRM C-105 15 P	PROPERLY FILI	£9 OUI.			
Addi	son Oil	Co.			,	Miles ()]= 1	_	
	C	ompany or Opera	itor			Tulsa, (Address	8.	
Stat	6 Lease	w	ell No	1	in NE1S	of Sec.	20	, T	20 S.,
_{R.} 28	E.	NMPM F	asel	1	Field	Eddy			County
Well is	1980 fee	North	South	e and 19	80 feet 2	Eddy ast Mes	t	Sec. 2	<u> </u>
	and the oil a	nd gas lease is	No B-	-7965	Assignm	ent No.			·
						, Address			
						, Address			
The Lesse	e is Add	lison 011	Co.			Address	Tulse.	Oklah	0ma .
Drilling c	ommenced	Dec. 23	2	19 4	2 Drilling	was completed.	Aprii	20.	19 66
Name of	drilling con	tractor R.	A. Nir	per.		Address Ca	rlsbad.	N. Me	x.
		evel at top of c							
								19	
		-			DS OR ZON				
No. 1, fro	m 330) to	335	(Gas)			•	0	
No. 2, fro	490) to_	510	(Gas)	+	rom			
No. 3, fro	910		920		No. 6, f		t		
,			T	MPORTANT	WATER S				· · ·
T., .]., J	ate un voto	of water inflow							
		or water millov			mich water i		et		
							et	•	
						fe			
							et		· · · · · · · · · · · · · · · · · · ·
No. 4, fro)m						τι		·
				UASIN	G RECORI	• 			
	weight	THREADS	MATCH	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERI	FORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE		SHUE	F AGM	FROM	'TO	
$\frac{12\frac{1}{2}}{10}$		· · · · · · · · · · · · · · · · · · ·		166					
0 5/				510					

8 5/8	1013		
7" OD	1400		
k			

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x '

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	$12\frac{1}{2}$ "	166				
122 "	10"	510				50 sacks
10"	8 5/8	1013				20 sacks aquage

8 5/8	7"	1400					50 sacks
			, P	LUGS AND AD	APTERS		
Heaving I	olug—Mat	erial		Length		Depth Se	t
Adapters-	-MateriaL			Size		· · · · · · · · · · · · · · · · · · ·	
	·		RECORD OF SHO	OTING OR C	HEMICAL ?	FREATMENT	
SIZE	SHELL	USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
Results of	shooting	or chem	ical treatment		-		
		·		,,,,,,,	····-		
	•		RECORD OF	DRILL-STEM	AND SPECIA	L TESTS	
f drill_ste	m or othe	er snecial	tests or deviation	urvevs were m	ade, submit	report on separate	sheet and attach hereto.
ii unn ste	in or othe	or spoorder					
	•		- Poot	TOOLS US		from 7	feet tofeet
			0				feet tofeet
Jable too	ls were	used from		10	leet, and	11011	1660
				PRODUCT			
Put to pro	oducing	·····		,19	HO DIOU	lction.	
The produ	iction of t	he first 24	4 hours was	bar	rels of fluid	of which	_% was oil;%
emulsion;		% v	vater; and	% sedime	nt. Gravity,	. Be	
If gas wel	ll, cu, ft. 1	per 24 ho	u r s	Gal	lons gasolin	e per 1,000 cu. ft. d	of gas
Rock pres	ssure, lbs.	per sq. i	n	<u> </u>			
				EMPLOY	DES		
A1.	Da vis					Elmer Fl.	
		D D . T	ooldresser				
		F		, //Druker		n. A. 1100	
			FORMAT	ION RECORD	ON OTHER	SIDE	,

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24th	 Artesia,	N. Nex.	4-24-44
Subscribed and sworn to worde into the	 Phace	$\sim 10^{-1}$	Date
A mart 1	 ·	Va.	~^ ·

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	35	35	Sand and red shale
35	48	13	Send, white
48	60	12	Red bed
6 0	115	55	Sand, (water from 90 to h10)
116	330	215	Red bed
330	335	5	Lime shell (showing gas)
335	450	115	Gyn & nod shale (1 hollow water at 100
450	460	20	Gyp & red shale (1, bailer water at 400 Red bed
460	490	30	
490	510	20	Amhydrite
510	530	žõ	Lime (showing gas)
530	620	<u> </u>	Anhydrite & lime
620	700	80	Anhydrite
700	.770		Red bed
770	785	70	Lime
110	707	15	Lime & Sandy shale. (Hole full
795	000	3.95	sulphur water at 870
785	920	135	Lime (Showing oil 910 to 920
920	995	75	Sandy lime
995	1025	30	Line
1025	1065	40	Water sand (hole full water at 1030
1065	1100	35	Sandy line
1100	1125	25	Water sand
1125	1145	20	.Sandy lime
1145	1165	20	White sand
1165	1200	35	Sandy line
1200	1270	70	Sand & lime (carrying water 1200 -1220
1270	1305	35.3	Sand & Lime (water from 1270 to 1280)
1305	1330	25	Sandy lime (water 1305 to 1315)
1330	1380	50	Sand
1380	1385	5	Lime & pyrites of iron
1385	1400	5 15	Sandy shale
1400	1435	35	Sand
1435	1470	35	18an dy sha ke
1470	1525	55	Sand
1525	1550	25	Sandy shale
1550	1565	ĩś	Sand & sandy lime
1565	1610	45	Sandy lime
1610	1655	45 46	Sand & lime
1655	1675	20	Sandy shale
1675	1710	35	Sandy lime
1710	1720	10	White send
1720	1765	45	Sand & lime
1765	1804	39	White sand
1804	TOTAL		all vo band
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