FORM C-105 N NEW MEXICO OIL CONSERVATION COMMISSION 1001 4 Santa Fo, New Mexico • 37 70 L ME 4 138 の (明) 20 X # 3 P Verti DI 912.84先 107 J 15 - 27 130 9 WELL RECORD 6月】 2 tor Ĵ٢ ີ ເດ 2日6歳 V #10 1001 lioin. Mail to Sant Fe. New Mexico apleting of well. Follo proper agent uctions in the alter commis not Rule by following ORIS 6-110 WILL NOT BE LICAT ົວບາ AREA 640 ACRES LOCATE WELL CORRECTLY 117 oli 501 alade ¢11 117 .B. H.J. MCKMEVEY & SCHROCK Mat. Bk. Bldg., El 94 (1) 10 <u>1</u> La 10 ay or Operator Address STATE .ejimole 125 21 20 Well, No -III of Se 28-3 **WIRCH** 221 May Dunty R N. M. P. M Well is 1690 Coud 1 214 feet south of the North line and ot line of west of the 7-9 If State land the oil and gas lease is No. 001 nment No a 18 be? + @I 29 **(** If patented land the owner is. Address a.c. VI ٠ If Government land the permittee is. Adaptess **Jan** 741 Firm Na. The Lessee is_ ddre Nov. 22nd. r o Drilling commenced ling was completed .913 h Carlaba Name of drilling contractor N.M. Address 323.41007 DEC 22 170 Elevation above sea level at top of casing \$I€ ģ 17Dedak The information given is to be kept confidential until. 5 JLA Ţ ZONES 3 789 (「朝 No. 1, from_ from No. 2, from.... -to UC? .to from π No. 3, from 1 tõ. 🛔 6, from £Ę 1de 8/50 TATER SANDS Ĉ .J1 Bot de bedierne des tes Include data on rate of water in the data with the white ter rose in holes [気製 DE feet. 20 No. 1, from. 125 73 そての No. 2, from. feet. 01 22 appearance No. 3, from. of feet. Sulphur Lfeet. 9712010b No. 4, from e I I TARKA 5 **Ø**g R ORD 044 05 N CUT & FILLED FROM PERFORM PU weight 駧 FROM ъ ð ** **[]** #4 霒 1000 Ī5 Ħ 94 # **91** ٩I 4.

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MUDDING AND CEMENTING RECORD

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FORM C-105 NEW MEXICO OIL CONSERVATION COMMISSION N NOOT TOCK Santa Fe, New Mexico 270 ۵ al al **X**. K air 🔭 X DI 97 : Y : Y : Y : 15 - firenti WELL RECORD 5 **10/9** 10 请了 31 to rot 「「「「」」 (注意) arey fond ŧ astrolas 1001 atter completing of well. Follow Commission. Jakicate questionab LICATE. FORM -110 WILL NOT P proper agent Mail FORD -110 WILL NOT BE by following LED OUT 117 ol i AREA 640 ACRES LOCATE WELL CORRECTL ainds bail ¢11 117 A.B. Not. Bk. Blog., Kl 10 <u>,</u> H.F. MOKENNET & SCHROCK Address Operator AST 4r .etiral 21 **FAI** of Se Well, No. È 144 有工作目的 135 28-3 May punty R N. M. P. M. , SAE 1650 21 t line of west of the Well is feet south of the North line and 3-9 OJECTICA nment No 0# 1 a If State land the oil and gas lease is No. 58 I . Sight bar If patented land the owner is_ ddress 197 If Government land the permittee is 741 3120 Net. Kalim any ddress The Lessee is. Dilling was completed Nov. 22nd. 10 Drilling commenced XaX Carlober, Name of drilling cout theter 1 **A** T 300 Address 323.Hoor of 2,2 37.8 **1**1(Elevation above sea level at top of casing. The information given is to be kept confidential until in S πt 1 фЦ, ZONES 8 789 **唐江**重 from No. 1, from. to DEE No. 2, from. .to from 17 600 🖌 6, from ŧŧ No. 3, from 3a2 ¢ MALER SANDS 9 E C .J1 BOC da bettering one 198 where rose in holes Include data on rate of water in the data the tie 532 55 sóó OS feet. . 92023 No. 1, from. 250 73 125 feet. No. 2, from. 1.0 01 appearance we 9€ feet. НŘ. No. 3, from_ Sulphur-we Lieet. ¢₽1 No. 4, from Q-% R)RD Øç 7770 CUT & FILLED FROM PŪ PERFO 84 OF OF wétGH4 FROM ð -₽ 15 14 ¥. 93 ٩Į 4, - 64

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MUDDING AND CEMENTING BECORD

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f drill-stem or other special tes	ts or deviation surveys were made, submit report on set	parate sneet and alla	сп петесо
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	FORMATION RECORD ON OTHER SIDE		
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work done on it so far as can	be determined from available records Pass, Ter	in 3/5/46	· .
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