MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) COMPANY R.A. Support (Address) LEASE State WELL NO. #-1 UNIT # 5 21 T 20 R 28 DATE WORK PERFORMED POQL ::ildcat This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off Beginning Drilling Operations Remedial Work Detailed account of work done, nature and quantity of materials used and results obtained July 15, 1958 - Mixed and pusped 155 asks regular emant in 7" esg., Filling esg. full New. 5, 1958 - Squeesed 12 asks regular emant between 7" and 8 5/6" esg. This is a Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Company Company Oil CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my Knywledge. Name Mathematical Part of the set of the best of my Knywledge. Name Mathematical String Depth Dest of the best of my Knywledge. Name Mathematical Company Ealignment Oil Well Camenting Camentary Name Mathematical Camentary Name Mathematical Camentary Name Company Ealignment Oil Well Camenting Camentary Name Mathematical Camentary Name Name Mathematical Camentary Name Nam			RVATION COMMISSION				Form C-103 (Revised 3-55)				
COMPANY       R.A.Minper         (Address)         LEASE State WELL NO. #-1 UNIT is S 21 T 20 R 28         DATE WORK PERFORMED         POOL Cilicat         This is a Report of: (Check appropriate block)         Beginning Drilling Operations       Remedial Work         Beginning Drilling Operations       Remedial Work         Data       Plugging       Other	(Subm					•		110 ما	6)	á	
(Address)         LEASE				ce as pe		41111381	on Ru	10 110	<b>U)</b> y	•	
LEASE       State       WELL NO.       #-1       UNIT       No.       21       20       R       28         DATE WORK PERFORMED       POOL       Hildeat       POOL       Hildeat         This is a Report of:       (Check appropriate block)       Results of Test of Casing Shut-off         Beginning Drilling Operations       Remedial Work         Plugging       Other         Detailed account of work done, nature and quantity of materials used and results obtained         Jaly 15, 1958 - Mixed and pumped 155 sacks regular count in 7" cage, Filling cage, full         Nor. 3, 1958 - Squeezed 12 sacks regular count between 7" and \$ 5/6" cage.         Installed regulation marker         Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD       PBD       Prod. Int.       Compl Date         Tong, Dia       Tong Depth       Oil String Dia       Oil String Depth       Oil String Depth         Oren Hole Interval       Producing Formation (s)       RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test       Oil Production, bbls. per day       Company)       Gas Production, bbls. per day       Company)         OIL CONSERVATION COMMISSION       Thereby certify that the Information given above is true and complete the basi of my knowiedge.       Ma	COMPANY	R.A.Nipper		drocal				····			
DATE WORK PERFORMED       POOL       (ildcat         This is a Report of:       (Check appropriate block)       Results of Test of Casing Shut-off         Beginning Drilling Operations       Remedial Work         Plugging       Other         Detailed account of work done, nature and quantity of materials used and results obtained         Jaly 15, 1958 - Mixed and pusped 155 seeks regular ement in 7" end 8 5/6" ends.         Installed regulation marker         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Flev.       TD         PBD       Prod. Int.         Compl Date         Tong Depth       Oil String Dia         Open Hole Interval (s)         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Production, bbls. per day         Gas Production, bbls. per day       Gas Production, bbls. per day         Gas Poduction, bbls. per day       Incertify that the information given above is true and complete to the best of my knowledge.         Name       Mathemation given above is true and complete to the best of my knowledge.			•			~					
This is a Report of: (Check appropriate block)       Results of Test of Casing Shut-off         Beginning Drilling Operations       Remedial Work         Image: Detailed account of work done, nature and quantity of materials used and results obtained       July 15, 1958 - Mixed and pumped 155 sacks regular ement in 7" esg., Filling esg. full         Nov. 3, 1958 - Squeesed 12 sacks regular ement between 7" and 8 5/6" esg.       Image: Detailed regulation marker         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY       Original & 5/6" esg.         Original Well Data:       DF Elev.       TD         PBD       Pred. Int.       Compl Date         Thay Depth       Oil String Dia       Oil String Depth         Perf Interval (s)       Producing Formation (s)       RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test       Oil Production, bbls. per day       Image: Company)       Image: Company)       Image: Company)         OIL CONSERVATION COMMISSION       I hareby certify that the information given above is true and complete to the bast of my knowledge.       Name       Mutuedt         Name       Mutuedt       Name       Detailed fileman       Patidam	LEASE	State	WELL NO.	U	NIT	<sup>M</sup> S	21		20	R	28
Beginning Drilling Operations       Remedial Work         Plugging       Other	DATE WOF	RK PERFORME	D	P	OQL_		lcat				
Plugging       Other         Detailed account of work done, nature and quantity of materials used and results obtained         July 15, 1958 - Mixed and pumped 155 sacks regular comment in 7" ess., Filling esg. full         Nov. 3, 1958 - Squeesed 12 sacks regular comment between 7" and \$ 5/6" esg.         Installed regulation marker         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Tong Depth       Oil String Dia         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Production, bols. per day         Gas Production, bols. per day       Company)         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge         Name       Matheret         Name       Mathematic Position	This is a R	eport of: (Che	ck appropriate	block)		Resul	ts of ]	[est o	of Cas	sing	Shut-off
Detailed account of work done, nature and quantity of materials used and results obtained         July 15, 1958 - Mized and pumped 155 sacks regular constit in 7" esg., Filling csg. full         Nor. 3, 1958 - Squeesed 12 sacks regular constit between 7" and 8 5/6" esg.         Installed regulation marker         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         PBD       Prod. Int.         Compl Date         Oil String Dia       Oil String Depth         Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Ratio, cu. ft. per day         Gas Production, bbls. per day       Company         Oil Ratio, cu. ft. per bbl.       Cas Well Potential, Mcf per day         Gas Well Potential, Mcf per day       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       M.M. Muset         Name       Mathered Mather	Ве	Remedial Work									
July 15, 1958 - Mixed and pumped 155 sacks regular essent in 7" csg., Filling csg. full         Nor. 3, 1958 - Squeesed 12 sacks regular cannot between 7" and 8 5/8" osg.         Installed regulation marker         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Oil String Dia       Oil String Depth         Perf Interval (s)       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Production, bbls. per day         Gas Production, bbls. per day       Oil Company         Gas Well Potential, Mcf per day       Company         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mut. Maturet         Position       Platdmen	Pl	Other									
July 15, 1958 - Mixed and pumped 155 sacks regular essent in 7" csg., Filling csg. full         Nor. 3, 1958 - Squeesed 12 sacks regular cannot between 7" and 8 5/8" osg.         Installed regulation marker         FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY         Original Well Data:         DF Elev.       TD         Tbng. Dia       Tbng Depth         Oil String Dia       Oil String Depth         Perf Interval (s)       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test       Oil Production, bbls. per day         Gas Production, bbls. per day       Oil Company         Gas Well Potential, Mcf per day       Company         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mut. Maturet         Position       Platdmen	Detailed ac	count of work of	done. nature an	d quanti	ty of 1	nateri	als us	ed an	d res	ults	obtained
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Original Well Data:       TD       PBD       Prod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)											
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DF Elev.       TD       PBD       Prod. Int.       Compl Date         Tbng. Dia       Tbng Depth       Oil String Dia       Oil String Depth         Perf Interval (s)	FILL IN BE	LOW FOR RE	MEDIAL WORK	REPOR	T\$ 0	NLY					
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Open Hole Interval       Producing Formation (s)         RESULTS OF WORKOVER:       BEFORE         Date of Test				Dil <b>Str</b> ing	g Dia		Oil	Strin	ng Del	pth	
RESULTS OF WORKOVER:       BEFORE       AFTER         Date of Test	Perf Interv	al (s)			<del></del>						
Date of Test         Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas-Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mame         Mame       Mame         Title       Position	Open Hole	Interval	Produc	ing For	matio	n (s)					
Oil Production, bbls. per day         Gas Production, Mcf per day         Water Production, bbls. per day         Gas-Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         OIL CONSERVATION COMMISSION         I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mame         Title       Position	RESULTS C	OF WORKOVER	l:		····•	BE	FORE		AF	TEF	λ
Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         (Company)         OIL CONSERVATION COMMISSION         Name       Manual Complete to the best of my knowledge.         Name       Manual Company         Title       Position	Date of Tes	It									
Gas Production, Mcf per day         Water Production, bbls. per day         Gas Oil Ratio, cu. ft. per bbl.         Gas Well Potential, Mcf per day         Witnessed by         (Company)         OIL CONSERVATION COMMISSION         Name       Manual Complete to the best of my knowledge.         Name       Manual Company         Title       Position	Oil Product	tion, bbls. per	dav			****		•			
Water Production, bbls. per day         Gas Oil Ratio, cu. ft, per bbl.         Gas Well Potential, Mcf per day         Witnessed by         (Company)         OIL CONSERVATION COMMISSION         Name       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Manuel Manual M		-	•					•			
Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name M. M. Mussett Title Title Title Position Fieldman		-	•					•			
Gas Well Potential, Mcf per day         Witnessed by       (Company)         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mame         Title       Position		•						•	<b></b>		
Witnessed by       (Company)         OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mame         Title       Position		-						•	-		
OIL CONSERVATION COMMISSION       I hereby certify that the information given above is true and complete to the best of my knowledge.         Name       Mame       Delete         Title       Position       Fieldman		•	,					,			
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