

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-02414
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-9086
7. Lease Name or Unit Agreement Name	State
8. Well No.	#1
9. Pool name or Wildcat	Wildcat Yates

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	RECEIVED APR 24 1992
2. Name of Operator Vision Energy, Inc.	O. C. D.
3. Address of Operator P.O. Box 2459 Carlsbad New Mexico	
4. Well Location Unit Letter M : 661 Feet From The West Line and 659' Feet From The south Line Section 21 Township 20-S Range 29-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3234.0' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. install 7" x 2 3/8 csg head + BOP + drilled from surface to TD 749' 100% CMT

TIH with baker AD-1 packer and six joints tailpipe and spotted 250 gals 15% HCL NEFE across open hole.

Picked Up packer to 425' and and treated down tbg at 2.5 BPM 940# max pressure open hole 522' to 749' EOTP 735'

Removed BOP and Flanged up wellhead swabbed back total load and well kicked off flowing.

12-16-1991 flow tested 5 hours stable flow rate 3 hours 296 MCFD 0-BOPD 0- BOPD 55PSI FTP 5367 PPM H2S tested on gas sample.

Shut well in waiting on pipeline connection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tommy W. Folsom TITLE General Manager DATE 4-12-92  
(505)  
TELEPHONE NO. 236-6041

TYPE OR PRINT NAME Tommy W. Folsom

(This space for State Use)

ORIGINAL SIGNED BY  
KORE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

APR 24 1992