

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

RECEIVED 88
Santa Fe, New Mexico 87504-2088

APR 24 1992

Form C-105
Revised 1-1-89

CLSP
BIM
BOM
S & D

WELL COMPLETION OR RECOMPLETION REPORT AND LOG						WELL API NO. 30-015-02414	
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐						5. Indicate Type of Lease STATE ☒ FEE ☐	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☒ OTHER ☐ Re-Entry						6. State Oil & Gas Lease No. B-9086	
2. Name of Operator Vision Energy, Inc.						8. Well No. #1	
3. Address of Operator P.O. Box 2459 Carlsbad, New Mexico						9. Pool name or Wildcat Wildcat Yates	
4. Well Location Unit Letter M : 661' Feet From The West Line and 659' Feet From The South Line Section 21 Township 20-S Range 28-29 e NMPM Eddy County							
10. Date Spudded 2-2-1945		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.) 12-13-91		13. Elevations (DF & RKB, RT, GR, etc.) Gr 3234	
15. Total Depth 833'		16. Plug Back T.D. 749'		17. If Multiple Compl. How Many Zones? no		18. Intervals Drilled By Rotary Tools Cable Tools Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 670'-749' Yates						20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run No						22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
8 1/4		32#		213'		10"	
7"		24#		522'		8 1/4	
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
2 3/8		735		422			
26. Perforation record (interval, size, and number)							
Open Hole 522' 749'							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
522' - 749'				500gal 15% nefe HCL			
28. PRODUCTION							
Date First Production 12-13-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut In	
Date of Test 12-16-91		Hours Tested 3		Choke Size F/C		Prod'n For Test Period	
Flow Tubing Press. 55PSI		Casing Pressure 0		Calculated 24-Hour Rate 0		Oil - Bbl. 0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared						Test Witnessed By Tommy W. Folsom	
30. List Attachments							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <u>Tommy W. Folsom</u>				Printed Name <u>Tommy W. Folsom</u> Title <u>General Mrg.</u> Date <u>4-24-92</u>			

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico .. **Northwestern New Mexico**

OIL OR GAS SANDS OR ZONES

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to.....	cell.
No. 2, from	to.....	cell.
No. 3, from	to.....	cell.

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