

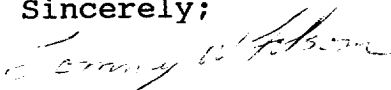
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Vision Energy, Inc. Would like to request the right to produce this well for a 60 day period in order to establish gas reserves to help in calculating economics for repair of this casing. In this 60 day period Vision Energy would keep a daily check on the casing to insure that there was no communication to this leak from below the packer. In the event that communication was detected the well would be killed and the problem would be corrected along with repair to the casing. At the end of the 60 (sixty) days or at the time of any failure Vision Energy would file the necessary State paper work, and repair the leak by one of the following methods.

1. Locate and isolate the leak, repair by cement squeeze, and drill out. Repressure testing to 500 psi holding for 30 minutes. Rerun packer and place back on production.
2. Drill out to 800', log open hole with GRDL from TD to bottom of 7" csg.. Run 4 1/2" J-55 9.5# casing and centralize in 7" casing and cement back to surface. Perforate potential zone and hydraulically fracture treat with Nitrified fluid and a sand propant. Place back on production.
3. Plug and abandon well by placing cement plug from TD to 50' above 7" csg shoe. Locating leak and circulating 10# gel mud to surface. Spot 100' cmt plug across leak 50' above and below 10 sack plug at surface. Cut off well head cap csg stub and erect P&A marker with all information welded on marker.

Any of these procedures would be pending necessary State approval and necessary filing requirements.

Sincerely;



Tommy W. Folsom  
Vice President Operation &  
General Manager