

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

dsf  
Op

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

RECEIVED

OCT 15 1992

WELL API NO. 30-015-02414
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B9086
7. Lease Name or Unit Agreement Name  State
8. Well No. #1
9. Pool name or Wildcat Wildcat Yates
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3234.00

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> GAS Well <input checked="" type="checkbox"/> OTHER
2. Name of Operator Vision Energy, Inc.
3. Address of Operator P.O. Box 2459 Carlsbad, New Mexico
4. Well Location Unit Letter M : 661' Feet From The West Line and 659' Feet From The South Line Section 21 Township 20-S Range 28-E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 3234.00

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Completed Casing Repair <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Killed Well With 9# cut brine  
Install BOP  
POOH W/ Tbg and packer, TIH W/ RBP and Tbg  
Isolated Csg leak W/ RBP @ 75' set RBP at 120' set packer above RBP and tested  
RBP to 800# held OK  
POOH W/ Tbg and packer TIH W/ OE Tbg spotted 10 sxs class C Cement across  
Csg leak.  
Squeezed leak W/ hesitation squeeze to 800PSI Left shut in with 800# 24hrs.  
Drilled out cement and tested to 500PSI held OK 10mins  
TIH W/ packer & set @ 422' ND BOP and NU well head.  
Tested Csg on back side to 500 PSI held 30 mins OK.  
Swabbed well in and placed back on production

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tommy W. Folsom TITLE General Manager DATE 10-7-92  
TYPE OR PRINT NAME Tommy W. Folsom (505) 236-6041 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ DATE OCT 15 1992  
CONDITIONS OF APPROVAL, IF ANY: