	· · · · · · · · · · · ·	- · · · · ·					
STATE OF NEW MEXICO		, j K					
ENERGY AND MINERALS DEPARTMEN			Form C-104 Revised 10-				
		ATION DIVISION					
SANTA FE		BOX 2088 Ew MEXICO 87501	AUG 15 1993				
U.S.G.S.			Q. C. D.				
TRANSPORTER DIL	REQUEST F	OR ALLOWABLE	ARTESIA, OFFICE				
	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL G	AS				
Constition of Fice							
EXXDN (ORPORATIONV						
P.O. Box	1600, MIDLAND, TE	XAS 19702					
Reason(s) for filing (Check proper New Woll	da AD) a Transporter of:	Other (Please explain Didition PS	STARTED TAKI				
Recompletion							
Change in Ownership	Casingheat Gas 🖄 Con	densate					
If change of ownership give name and address of previous owner _	•						
I. DESCRIPTION OF WELL AN							
LATES C" FEDER	PAL 6 AUALOW D.		-				
Location			oderal and NAA-01119				
Unit Letter <u>F</u> : 1	990 Foot From The NORTH L	ine and <u>1980</u> Feet i	From The WEST				
Line of Section 3 /	Township 205 Range	28E . NMPM. E.	005				
T DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	46					
Name of Authorized Transporter of	OLI 🔄 or Condensate 🗔	Address (Give address to which	approved copy of this form is to be				
THE PERMIAN	Casinghead Gas S or Dry Gas	P.O. Box 1183 Hous	TON TEXAS 7700 1 approved copy of this form is to be				
	LEUM COMPANY		T, DDESSA. TEXAS				
If well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually connected?	When TOTA				
give location of tanks.	C 31 205 280	E Vers	8-12-83				
If this production is commingled	with that from any other lease or pool	, give commingling order number					
V. COMPLETION DATA	Oli Well Gas Well						
Designate Type of Complet		New Weil Warkover Deepe	n Plug Back Same Restv. 1				
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.8.T.D.				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
Periorations			Depth Casing Shoe				
		D CEMENTING RECORD					
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	i ziter recovery of total volume of load	oil and must be equal to or exceed				
OIL WELL Date First New Oil Run To Tanks		epth or be for full 24 hours) Producing Method (Flow, pump, go	·				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas - MCF				
l	!						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
CERTIFICATE OF COMPLIAN							
. CERTIFICATE OF COMPLIAN			ATION DIVISION				
	regulations of the Oil Conservation	APPROVED AUG 1	5 1983				
Division have been complied with above is true and complete to th	h and that the information given e best of my knowledge and belief.		ol Signed By				
		TITLE Loslie	A. Cloments isor District II				
$t = \sqrt{N}$	(2)		in compliance with RULE 1104				
b. 4?	Lowe		in compliance with RULE 1104 lowable for a newly drilled or a				
(Sign	ature)		npanied by a tabulation of the o				
<u>SR. AD</u>	MIN	All sections of this form	must be filled out completely f				
8-11	(- P3	able on new and recompleted Fill out only Sections 1					
<u> </u>	······································	Fill out only Sections I. II. III, and VI for changes of well name or number, or transporter, or other such change of con					

	weil	name.	or	number,	or tra	nsport	r, or othe			ch che	nge c	onditic		
il.		Separ	ste	Forms	C-104	must	be	filed	lor	each	pool	in	multip	