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DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

SELETVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 1 8 1992 O. L. D.

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Deperator EXXON CORPORA	TION				Well AP		152
P. O. BOX 160	ORY AFFA 0 79702	IRS					
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Other (Please explain) OIL TRANSPORTER TO CHANGE EFFECTIVE 04/01/92						
f change of operator give name nd address of previous operator							
I. DESCRIPTION OF W	ELL AND L	EASE	na Ingludine	Formation	Kind of	Lease	Lease No.
Lease Name YATES C FEDERAL	6		N DELAMA		State, Fe	ederal or Fee	NM-01119
Location	1080		N	ORTH Line and 1	980	· Casas The	WEST line
Unit LetterF			28-E	, NMPM,	ree	EDDY	County
	p 20-S				C		County
II. DESIGNATION OF TRANSPORTER OF OIL AN Name of Authorized Transporter of Oil X or Condensate				Address (Give address to which approved copy of this form is to be sent)			
PRIDE PIPELINE CO.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas			<u> </u>	P. O. BOX 2436, ABILENE, TX 79604  Address (Give address to which approved copy of this form is to be sent)			
PHILLIPS 66 NATURA	AL GAS CO			4601 PEMBROO	K ST.,		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp.	I <sub>Rge.</sub> S <mark>. 28-</mark> E	Is gas actually connected?	When?	/12/83	
f this production is commingled with that	from any other lea	se or pool, give	e comminglis	ng order number			
IV. COMPLETION DATA  Designate Type of Complete	I <sub>Oil</sub>	Well Gas	Well	New Well Workover	Deepen	Plug Back	Same Res'v Diff Res'v
Date Spudded	Date Compl. Rea	ady to Prod.		Total Depth	<u> </u>	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth	
Perforations						Depth Casing Shoe	
		16 G 15D	10 110	CENTENTING DE	CORD		
HOLE SIZE		& TUBING		CEMENTING RE		SA	CKS CEMENT
						Par	IO-3
						3-	19-92
						che	LIT
V. TEST DATA AND RE	UEST FO	R ALLOV	VABLE			~	
OIL WELL (Test must be after Date First New Oil Run To Tank	recovery of total vo	lume of load or	il and must b	Producing Method (Flow,	wable for this de	epth or be for fu	Il 24 hours.)
Date First New Oil Run 10 Tank	Date of Test			Troducing Medica (1700)	pump, gas nyi,	,	
Length of Test	Tubing Pressure		-	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.	··	<u></u>	Water - Bbls.		Gas-MCF	
	<u> </u>	<u></u>	<del></del>			1	<u></u> ,
GAS WELL Actual Prod Test - MCF/D	Length of Test			Bbls. Condensate/MMCF		Gravity of Co	ndensate
Testing Method (pitot,back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)		Choke Size	
				017	CONICE	DVATION	I DIVICION:
VI. OPERATOR CERTIF			IANCE	OIL	CONSE	KVAHON	1 DIVISION
Division have been complied with and true and complete to the best of my kn	that the informatio	n given above	is	Date Approve	d Y	IAR 2 3	19 <b>92</b>
otal No.	Ti.					SIGNED B	Y
Signature  Don J. Bates	Administrative Specialist			By ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT IF			
Printed Name 03/12/92	(91	Title <b>5) 688-</b>	7119	11110	scipping (A)	on, tato i 👯	<u> </u>
Date		Telephone N		type-			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepend well must be accompanied
- by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.