

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

COLLIER & BASSETT **Artesia, New Mexico**
Company or Operator Address
State **N.M.** Well No. **1** in **NEISEL** of Sec. **28**, T. **20S**
Lease
R. **25E**, N. M. P. M. **Wildcat** Field, **Eddy** County.
Well is **1650** feet south of the North line and **330** feet west of the East line of **SEC 28**
If State land the oil and gas lease is No. **B-9300** Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is _____, Address _____
The Lessee is **Continental Oil Co.**, Address **Fort Worth, Texas**
Drilling commenced **Jan 3,** 19 **51** Drilling was completed **Jan 27,** 19 **51**
Name of drilling contractor **D. A. Miller**, Address _____
Elevation above sea level at top of casing _____ feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **760** to **766** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **50** to **65** feet. **Hole full**
No. 2, from **762** to **766** feet. **5 bbls per hr**
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	8	Natrol	253'	Texas				shut off water oil string
7" OD	20	10	2nd hand	610'6"	*				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	8 5/8	253				100 sacks
8 5/8	7"	610'	25			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **top** feet to **766** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Wayne Adkins, Driller _____, Driller
W. C. Welch, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **14** **Artesia N.M.** **2-14-51**
day of **February**, 19 **51** Name **D. A. Miller** **Miller**
Mildred Henderson Position **Agent**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Surface	25'	25'	Caliche
25	50	25	Red Bed
50	65	15	Sand (Water)
65	80	15	Red Bed
80	95	15	Anhy
95	325	230	Red Bed
325	335	10	Anhy
335	375	40	Salt & Potash
375	390	15	Anhy
390	530	140	Salt
530	600	70	Anhy & lime shells
600	700	100	Lime - Grey
700	726	26	Anhy
726	740	14	Blue Shale
740	747	7	Anhy
747	762	15	Blue Shale
762	766	4	Sand (Yates) T. D. Spill of gas at 762 Water at 762 P & A.