Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION JUN ± 0 1991

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

O. C. D.

AECalling.

I.	REQUES	TFOR ALLOW	ABLE AND	AUTHOR	IZATION	:SIA OFFIC	.t		
Openior S & J Operating Company						Well API No.			
P.O. Box 2	249, Wichita Fa	11c Tv 76	307	· · · · · · · · · · · · · · · · · · ·					
Reason(s) for Filing (Check propi			307						
New Well		nge in Transporter of:	α	her (Please exp	(ain)				
Recompletion	Oil	Dry Gas]						
Change in Operator If change of operator give name	Casinghead Gar]						
and address of previous operator	Barber Oil, In	c. P.O. Box	1658, Car	lsbad, N	.M. 88	220			
II. DESCRIPTION OF V				t No.14-		-016916			
Saladar Uni	Well	uding Formation	ding Formation			Kind of Lease No.			
Locauce	3	5 Saladar - Yates				Federal or F	te	NM-0827	
Unit Letter K	: 1650	Francisco The	South	1650					
22		Fost From The .		e and _1550	F	eet From The	West	L	
Section 33	Township 20S	Range 28	EN	мрм , Edd	у			Соилту	
II. DESIGNATION OF	TRANSPORTER OF	FOIL AND NAT	TIDAL CAS	SCUI	SI OCK PER	MIAN CORF	ECCALA		
and a varioused sumboust of	tOu ⊕ orCo	redenante T	Address (Giv	address to wi	ick approve	d come of the	(m= 14 h	L	
The Permian Corp.	he Permian Corp.			P.O. Box 1183, Housto			n, Texas 77251		
Name of Authorized Transporter of None	f Camphead Gas	or Dry Gas	Address (Giv	e address to wi	uch approved	copy of this	form is to be	seni)	
well produces oil or liquids,	Unut Sec.	Twp. Re	a la consecuti						
ve location of tanks	K 33	20S 28E		IO.	When	1.7			
this production is commingled wi	th that from any other less	e or pool, give commin	ging order numi	per:					
V. COMPLETION DATA	<u> </u>	<u> </u>							
Designate Type of Compl	etion - (X)	Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v	
are Spudded	Date Compl. Res	ly to Prod.	Total Depth			<u> </u>	L	i	
						P.B.T.D.			
evauons (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations			<u> </u>						
						Depth Casin	g Shoe		
	TUBIN	IG, CASING AND	CEMENTIN	IG RECORI	<u> </u>	1			
HOLE SIZE CASING & TUBING SIZE		TUBING SIZE	DEPTH SET			SAÇKS CEMENT			
						Ppt ID-3 6-14-91 che op			
		·							
		·							
TEST DATA AND REC	UEST FOR ALLO	WABLE					-		
IL WELL (Test must be a	The of Ton	me of load oil and must	be equal to or e	sceed top allow	able for this	depth or be fo	or full 24 hou	7 5 ,	
THE FIRE THE OIL KILD TO TANK	Date of Test		Producing Med	hod (Flow, pur	φ, gas lýt, et	c)	— <u>'</u> — ————		
ength of Test	Tubing Pressure		Casing Pressure			(haka Sir	· —	<u>-</u>	
			Casing Liesanti	•	ļ	Choke Size			
tual Prod. During Test	Oil - Bbis.		Water - Bbis.			Gas- MCF			
4 C TIPL 1			<u> </u>						
AS WELL DIAL Prod. Test - MCF/D									
and Float Test - MCP/D	Length of Test		Bbis. Condensa	⊌/MMCF		Gravity of Co	vidensale.		
ling Method (puol. back pr.)	Tubing Pressure (S	11E-m)	Casing Pressure (Shut-in)			Contraction of the contraction o			
		,	Caming riessure	(Site-in)	1	Choke Size			
OPERATOR CERTI	FICATE OF COM	PLIANCE					AN	-	
I hereby certify that the rules and	regulations of the Oil Con-	ARTICO.		IL CONS	SERVA	TION D	IVISIO	Ν	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								•	
,). 11	and perior.)	Date A	Approved		IUN 1 1	1991		
William W.	Kincar	•				NED DY	•		
Signature William M. Kincaid Petroleum Engineer			Ву	-	NAL SIG				
Proted Name	rucard retrole				WILLIAN RVISOR	DISTRICT	7 19		
5-31-91	(817)-723-	Title -2166	Title _	JUFE			"		
Date		elenhone No		-			-		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.