

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OIL COALS COMMISSION

SUBMIT IN TRIPLICATE
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

91-016916 111-08277

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different depth.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. WELL TYPE ☐ OIL WELL ☒ GAS WELL ☐ OTHER Injection Well

2. NAME OF OPERATOR

Barber Oil, Inc.

NOV 20 '89

3. ADDRESS OF OPERATOR

P. O. Box 1658 Carlsbad, NM 88221-1658 O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

2310 FSL and 1650 FWL (Unit Letter K)

7. UNIT AGREEMENT NAME

Saladar Unit

8. FARM OR LEASE NAME

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Saladar

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 33, T20S, R28E

12. COUNTY OR PARISH

13. ELEVATIONS (Show whether Dr. Ht. GR, etc.)

14. STATE

Eddy

NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

PULL OR ALTER CASING

X

WATER SHUT-OFF

REPAIRING WELL

WATER TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

WATER ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

WATER PLUG

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

15. FIELD PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Propose to unseat packer and remove 2-3/8" tubing. Unscrew casing and pull first two joints casing out of hole. Replace top joint of casing with 5 1/2" 17# new. Go back in hole and screw into existing casing. Run packer and tubing back in hole and test casing. (Will contact NMOCD before testing.) If casing tests will return to injection.

RECEIVED

NOV 8 1 50 PM '89

Subj. certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 11/7/89

(This space for Federal or State office use)

PETROLEUM

APPROVED BY

TITLE

DATE 11-13-89

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side