Submit 5 Copies
Appropriate District Office P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instructions

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DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II 2.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. STEPHENS & JOHNSON OPERATING CO. 30-015 Address BOX 2249, WICHITA FALLS, TX 76307-2249 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Effective 9/1/93 Dry Gas Recompletion \mathbf{x} Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator S & J OPERATING COMPANY, P. O. BOX 2249, WICHITA FALLS, TX 76307-2249 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation SALADAR-YATES Kind of Lease State (Federal) or Fee Lease No. Lease Name SALADAR UNIT 4 NM-08277 Location South 2310 1650 Line and 33 **20S** 28E **EDDY** Section Township NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) NA - WATER INJECTION WELL Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Twp. When? Sec Rge. Is gas actually connected? If well produces oil or liquids, Unit give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Plug Back | Same Res'v Diff Resv Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE **DEPTH SET** 100 F ID. V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved _____OCT 2 5 1993 is true and complete to the best of my knowledge and belief. By_ Segnature JO BUMGARDNER ORIGINAL SIGNED BY PRODUCTION MGR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name AUG - 9 1993

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

MIKE WILLIAMS

SUPERVISOR DISTRICT !

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

817/723-2166 Telephone No