

N. M. O. G. C. COPY

ARTESIA OFFICE COPY

NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

OCT 4 1976

O. C. C.
ARTESIA, OFFICEForm C-101
Supersedes Old
C-102 and C-103
Effective 1-1-65

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

5a. Indicate Type of Lease
See <input type="checkbox"/> Fed. <input type="checkbox"/> Fee <input type="checkbox"/>
Oil & Gas Lease No.
NM 008277

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER- <input checked="" type="checkbox"/> X	RECEIVED OCT 05 1976 U.S. GEOLOGICAL SURVEY ARTESIA, N.M. 88200
2. Name of Operator Geo. D. Riggs ✓	
3. Address of Operator Box 116, Carlsbad, NM 88220	7. Unit Agreement Name
4. Location of Well UNIT LETTER F 2310 FEET FROM THE north LINE AND 1650 FEET FROM THE west LINE, SECTION 33 TOWNSHIP 20S RANGE 28E NMPM.	8. Farm or Lease Name Hughes-Federal 9. Well No. 4
15. Elevation (Show whether DF, RT, GR, etc.) 3203 ground	10. Field and Pool, or Wildcat Saladar-Yates
12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐
 OTHER ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOB ☐
 OTHER **Convert to injection well** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 3 1976 Tubing was run to bottom with wall packer set at 671 feet in line bed above the oil and water bearing sand. Tubing perforations were placed at porous zones in the sand.

Sept 14 to 18 Tubing-casing annulus was loaded with fresh water, treated with anti-corrosion chemical, and showed no leakage.

Sept. 29 1976 Now testing for rate at which the formation will take water, under gravity head, to determine tank and line capacities to be installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Geo. D. Riggs TITLE operator DATE 09-29-76

APPROVED BY Joe L. Lara TITLE OWNER DATE OCT 6 1976

CONDITIONS OF APPROVAL, IF ANY: