	NO. OF COPIES ALCEIVED DISTRIBUTION SANTA LE	NEW MEXICO OIL C REQUEST	ONGERVATION CC FOR ALLOWABLE AND	SION	Ebrin C -104 Super space (194 Ettective (-1-65	€ []: and (+1):	
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			AS ALG 14	Al-G-1-4 1980 🕫	
Ł.	THANSPORTER OIL GAS OPEF / TOR PROFITION OFFICE				OLICLO. Batebal Cffice		
	Barber Oil, Inc.						
	P.O. Box 1658 Carlsbad, NM 88220						
	Reason(s) for filing (Check proper box)	eason(s) for filing (Check proper box) Other (Please explain) Change is 1 2000 No. 5					
	New Wet:		In Transporter of: Dry Gas Dry Gas Old No. NM-03277, Hughes #4				
	Change In Ownership						
	If change of ownership give name and address of previous owner			<u> </u>			
1.	DESCRIPTION OF WELL AND LI	Unit			lt #14 03 0001	#14 03 0001 16916	
	SALADAR UNIT			r Fee Federal			
	SALADAR UNIT 3 SALADAR -YATES State, Federal of Fee Federal Location Unit Letter F : 2310 Feet From The North 1650 Feet From The West						
	20	200	0 (117)		EODY		
	Line of Section 3.3 Towns	ship 2024 Range	238 , NMPM,		5001	County	
1.	DESIGNATION OF TRANSPORTE Neine of Authorized Transporter of Oli		S Aggress (Give address to	which approve	ed copy of this form is to	be sent)	
	Navajo Crude Oil Purc	h asi ng Co.	P. O. Box 175	Artesia,	NM 88210		
	Name of Authorized Transporter of Casin None Produced	ghead Gas 📋 🛛 or Dry Gas 🧾	Address (Give address to) which approve	ed copy of this form is to	be sent)	
		Notit Sec. Twp. Bge. K 33 205 28E	Is gas actually connecte	d7 When	n		
If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA							
	Designate Type of Completion	- (X) Gas Well	New Well Workover	Deepen I	Flug Back Same Res	v. Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RAB, RT, GR, etc., N	lame of Producing Formation	Tep Cil/Gas Pay		Tubing Depth		
	Perforations		 		Depth Casing Shoe	th Casing Shoe	
	HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD		SACKS CEMENT		
			I			· · · ·	
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total valume of load oil and must be equal to or exceed top allou- II. WFIL able for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks - 2	Date of Test	Producing Method (Flow,	pump, gas lift	, elc.)		
	Length of Test	ubing Pressure	Casing Pressure		Choke Size		
	Actual Fred, During Test	011-Bbis.	Water - Bbie.		Gas+MCF		
	l		<u></u>		J.	· <u> </u>	
	GAS WELL Actual Field, T++1-MCF/D	ength of Teel	Bbls, Condensate/MMCF		Gravity of Condensate		
	Testing Method (pitor, back pr.)	ubing Preseure(Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
· •	CURTIFICATE OF COMPLIANCE				TION COMMISSION		
1.	CERTIFIC THE OF COMPLIANCE		-				
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		m ul ul				
			BY Me Manna				
			TITLE CH 200 843 1				
	The Les At		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	Jenatu	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells.					
	Préside (Tiule)						
	8-12-8	Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Date)	Separate Forma C-104 must be filed for each pool in multiply					
			H condicted well*.				