	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OF FICE I RANSPORTER OPEF: 4 TOR	NEW MEXICO OIL C REQUEST AUTHORIZATION TO TRA	FOR ALLOWABLE AND	SSION C/SF	Form C-104 Superset CEVED ⁴ and C-110 Effect RECEVED ⁴ and C-110 AUG 14 1980 O. C. D.						
	PROPATION OFFICE				ARTESIA, OFFICE						
	Operator Rember Odd The V										
	Barber Oil, Inc.										
	P. O. Box 1658 Carlsbad, NM 88220										
	Reason(s) for filing (Check proper box)	the second s									
		www:1 Change in Transporter of: Well No. completion Cil Dry Gas 01d Well No. NM-08277, Hughes #5									
	Thange in Ownership Casinghead Gas Condensate										
				······	J						
	If change of ownership give name and address of previous owner			·							
	ESCRIPTION OF WELL AND LEASE Unit # 14 08 0001 16916										
1.	Lesse Name	Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.						
	SALADAR UNIT	6 SALADAR -	YATES	State, Federal or Fe	• Federal						
	Location										
	Unit Letter K ; 1050	Unit Letter K ; 1650 Feet From The South Line and 2185 Feet From The West									
	Line of Section 33 Tow	nship 20S Range	28E , NMPM	, E	ddy County						
	WATER INJECTION WELL										
1.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address	to which approved cop	py of this form is to be sent)						
	Name of Authorized Transporter of Cast	Inghead Gas 📄 or Dry Gas 🚞	Address (Give address	to which approved cos	py of this form is to be sent)						
		Unit Sec. Twp. Ege.	ls gas actually connect	ed? When							
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. ride.	is gus deciding connect	i i							
		f this production is commingled with that from any other lease or pool, give commingling order number:									
₹.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Back Same Res'v. Diff. Res'v.						
	Designate Type of Completion		tiam metri ingreorer	i leepen Flug							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	.T.D.						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubl	ing Depth						
	Perforations	·		Dept	th Casing Shoe						
		TUBING, CASING, AN	D CEMENTING RECOR		SACKS CEMENT						
	HOLE SIZE	CASING & TUBING SIZE	UEFING								
		· · · · · · · · · · · · · · · · · · ·									
				me of load oil and my	ist be equal to or exceed top allow-						
<i>.</i>	TEST DATA AND REQUEST FC OIL WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)									
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flot	v, pump, gas lift, etc.	/ Xu no it						
	Length of Test	Tubing Pressure	Casing Pressure	Chol	ke Size DA BY						
	Landin of Last	• • • • • • • • • • • • • • • • • • •			No ~ 10 40						
	Actual Pred. During Test	Oil-Bbls.	Water - Bbls.	Gan	-MCF NPTONE						
	l		1	l	<u> </u>						
	GAS WELL										
	Actual Frod. Test-MCF/D	Longth of Test	Bbls. Condensate/MMC	F Grav	vity of Condensate						
					ke Size						
	Testing Nothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut								
.,	CERTIFICATE OF COMPLIANC	۱F.	OIL		N COMMISSION						
1.	CERTIFICATE OF COMPENSIO	• E2		DFC 1 0 198	•						
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED DEG TO 1000								
	Commission have been complied w above is true and complete to the	BY_ White Williams									
		TITLE OILA	<u>nd Gas inspect</u>	3A							
ALAST			<u>}</u>]		iance with RULE 1104.						
				uset for allowable	for a newly drilled or deepened						
		ture)	tests taken on the	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.							
Dresident (Tille) 8-12-80 (Date)			All sections of this form must be filled out completely for silow- sble on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply								
									complited welts.		•