			CISP	
Submit 5 Copies Appropriate Dutrict Office DISTRICT 1	+ +	New Mexico atural Resources Departmen		
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II	OIL CONSERVATION DIVISION			
P.O. Drawer DD, Artesia, NM 88210 P.O. Box 2088 JUN 1 () 1991 DISTRICT III Santa Fe, New Mexico 87504-2088				
DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410	n		O. C. D.	
I.	REQUEST FOR ALLOWA TO TRANSPORT O	IL AND NATURAL GAS		
Openuor S & J Operatin	ng Company		Well API No.	
Address P.O. Box 2249,	Wichita Falls, Tx. 763	307		
Reason(s) for Filing (Check proper box)	) Change is Transporter of:	Other (Please explain	)	
Recompletion	Oil Dry Gas			
Change in Operator	Casinghead Gas Condensate Ser Oil, Inc. P.O. Box 1	658 Carlabad N M		
and address of previous operator Bar II. DESCRIPTION OF WELL		Unit No.14-08		
Leve Name Saladar Unit	Well No. Pool Name, Inclu 8 Saladar	ding Formation	Kind of Lease No.	
Locuos			Since, Federal or Fee NM-08277	
Unit LetterN	;990 Feet Prom The	South Line and 2310	Feet From The Line	
Section 33 Towns	hip 205 Range 28	E , NMPM, Eddy	County	
<b>III. DESIGNATION OF TRA</b>	NSPORTER OF OIL AND NAT	JRAL GAS SCURL	OCK PERMIAN CORP EFF 9-1-91	
Name of Authonzed Transporter of Oil The Permian Corp.	Carlonance		approved copy of this form is to be seni) puston, Tx. 77257	
Name of Authonzed Transporter of Can None	aghead Gas or Dry Gas		approved copy of this form is to be sent)	
If well produces oil or liquids, pve location of tanks.	Unit Sec. Twp. Rge K 33 20S 28E	. is gas actually connected?	When ?	
If this production is commingled with the IV. COMPLETION DATA	t from any other lease or pool, give comming	ling order number:		
	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Resv Diff Resv	
Designate Type of Completion	Dete Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		
Perforations			Tubing Depth	
			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET		
		DEFINISET	Post ID-3	
			6-14-91	
V. TEST DATA AND REQUE	ST FOR ALLOWARIE			
OIL WELL (Test must be after	recovery of total volume of load oil and mus			
Date Firm New Oil Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lýt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. Dunng Test	Oil - Bbls.	Water - Bbla	Gaa- MCF	
GAS WELL		<u> </u>	; 	
Actual Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
Testing Method (puol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sue	
1		 ] <b></b>	· _ · · · · · · · ·	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERV			ERVATION DIVISION	
Division have been complied with and that the information-given above is true and complete to the best of my knowledge and belief.		HIN 1 1 1001		
$(1):00: \land d$	$\mathcal{N}$	Date Approved		
Signature William M. Kinc	William M. Kincaid Petroleum Engineer		By ORIGINAL SIGNED BY	
Photod Name	Title			
5-31-91         (817)-723-2166         IIIIe           Date         Telephone No.         IIIIe			/	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections L II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form C-104 must be filed for each pool in multiply completed wells.