	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAF	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	LAND OFFICE			RECEIVED
	OPERATOR GAS			SEP 5 1980
1.	PROFATION OFFICE			
	Barber Oil, Inc.			
	P. O. Box 1658 Reason(s) for filing (Check proper box)	Carlsbad, NM 88220	Other (Please expla	^m Change in lease name &
	New Well	Change in Transporter of:	Well No.	, Malco Ref. Inc.
	Change in Ownership	Casinghead Gas Condens		
	If change of ownership give name and address of previous owner			
				Unit #14 03 0001 16916
	Lease Name SALADAR UNIT	Well No. Pool Name, Including Fo 2 SALADAR -YA		of Lease No. , Federal or Fee FEE
		0 Feet From The South Line		et From The West
	Line of Section 33 Tow WATER INJECTION WE	_{mship} 205 _{Rangé} 28 1.1.	ЗЕ , ММРМ,	Eddy County
11.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which	ch approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to white	ch approved copy of this form is to be sent)
	Same of Authorized Transporter of Cas			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	is gas actually connected?	When
v	If this production is commingled wit	h that from any other lease or pool,	give commingling order num	Der:
¥.	COMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover De	epen Plug Back Same Resty, Diff. Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations		<u> </u>	Depth Casing Shoe
		TUBING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		1		
v.		DR ALLOWABLE (Test must be a)	fter recovery of total volume of pth or be for full 24 hours j	load oil and must be equal to or exceed top allow-
	OII, WFI I. Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pum	p, gas lift, etc.)
	Length of Tool	Tubing Preseure	Casing Pressure	Choke Size
	Actual Fred. During Test	Cil-Bbls.	Water - Bbla.	Gas • MCF
			<u> </u>	
	GAS WELL	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate
	Actual Frod. Test-MCF/D		•••	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Preseure (Sbut-in)	
L CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED, 19, 19	
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY AND ALS INDERST	
	DIA(CA)		TITLE <u>GIL END 035 INCREATE</u> This form is to be filed in compliance with RULE 1104.	
	Mart Jught		If this is a request for allowable for a newly drilled or deepened	
		ident	 Well, this form hide be accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Constant Forma C-104 must be filed for each pool in multiply 	
		2-80		
	An annual designed and the second	1(e)		

Separate Fo