

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL  
(Other instructions  
verse side)

E\*

re

Budget Bureau No. 1004-0135  
Expires August 31, 1985

CLSF

LEASE DESIGNATION AND SERIAL NO.

91-016916 NM-5277

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL ☐ GAS WELL ☒ OTHER ☐ Injection Well

RECEIVED

NAME OF OPERATOR

Barber Oil, Inc.

ADDRESS OF OPERATOR

P. O. Box 1658 Carlsbad, NM 88221-1658

NOV 20 '89

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface (Unit Letter L)

ARTESIA, OFFICE

1650' FSL and 990' FWL

7. UNIT AGREEMENT NAME

Saladar Unit

8. FARM OR LEASE NAME

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Saladar

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 33, T20S, R28E

12. COUNTY OR PARISH 13. STATE

EDDY

NM

14. ELEVATIONS (Show whether LF, ST, OR, etc.)

2196' GL

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☒

PACKED TREAT ☐

MULTIPLE COMPLETE ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

CHANGE PLANS ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/7/89 - Propose to unseat packer and remove approximately 620' of 2-3/8" tubing. Unscrew 7" casing and pull up first two joints. If more than top joint is bad, will continue to pull casing until all bad casing is out of hole. (We do not anticipate any joints but the top joint to be bad as a result of previous repairs.) Have new 7" 20# casing threaded and add to string. Run back in hole and screw back into existing casing string. Run back in tubing and packer and test casing. (Will call NMOCD before testing) If casing tests will put back on injection.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE President

DATE 11/7/89

(Leave space for Federal or State office use)

APPROVED BY

TITLE

DATE 11-13-89

REASONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side