Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

SECS. SEC

See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

JUN 1 0 1991

DISTRICT III		Santa Fe, New Mexico 87504-2088 O. C. D. ARTESIA OFFICE										
1000 Rio Brazos Rd., Aztec, NM 87410	REQU	EST FO	OR ALL	OWA	BLE AND	AUTHOR	A ZATION	RTESIA. O	rrice			
I.						TURAL G						
Operator								API No.		-		
S & J Operating	Company											
P.O. Box 2249, W	ichita E	alls.	Tx. 7	6307								
Reason(s) for Filing (Check proper box)	10104 1	<u>u113,</u>	14. 7	0307		er (Please exp	laun)					
New Well		Change in	Transporter	r of:								
Recompletion	Oil		Dry Gas									
Change in Operator	Caninghead	Gas 🗌	Condensas	<u> </u>				_				
If change of operator give name and address of previous operator Bar	ber Oil,	Inc.,	P.O.	Box	1658, Ca	rlsbad.	NM, 882	20				
II. DESCRIPTION OF WELL												
Lease Name	THE COLUMN		Pool Name	, laciud	ing Formation		Kind	of Lease		ease No.		
1 Saladar Unit I					- Yates			, Federal or Fee				
Locauce	2	210		_								
Unit LetterL	_ :	310	Feet From	The	South	e and990	F	eet From The	West	Line		
Section 33 Townsh	in 20	OS .	Range	28E	λπ	ATT A	Eddy					
1000	· <u>P 21</u>	75	Kauge	201		МРМ,	Eddy			County		
III. DESIGNATION OF TRAI	SPORTE	R OF OI	L AND	NATU								
Name of Authorized Transporter of Oil	\mathbf{x}	or Condens]	Address (Give address to which approved copy of this form is to be sent)							
	The Permian Corp.					P.O. Box 1153, Houston, Tx. 77251 Address (Give address to which approved copy of this form is to be seri.)						
Name of Authorized Transporter of Canal None	ighead Gas		or Dry Gas		Address (Giv	e address to wi	hich approved	copy of this	form is to be se	nt)		
If well produces oil or liquids,	Unut	Sec. 1	Twp.	Roe	is one actually	v connected?	When	•				
rive location of tanks				28E	is gas actually connected? When ?							
If this production is commingled with that	from any othe	r lease or po			ing order numi	er.		·· ··				
IV. COMPLETION DATA												
Designate Type of Completion	- 00	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Resv		
Date Spudded	Date Compl	Ready to F	Prod.		Total Depth		<u>. </u>	DOTO	<u></u>			
								P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								·				
. c.romious								Depth Casir	g Shoe			
	77	IRING C	TASING	AND	CEMENTIN	IC PECOP	<u> </u>	<u> </u>				
HOLE SIZE	TUBING, CASING AN HOLE SIZE CASING & TUBING SIZE					DEPTH SET	<u> </u>	SACKS CEMENT				
								Past ID-3				
								6-14-91				
						<u> </u>			ing op			
V. TEST DATA AND REQUE	T FOR A	LOWAI	61 E						√ /			
					ha amadaa							
Date First New Oil Run To Tank	be equal to or exceed top allowable for this depth or be for full 24 hours ! Producing Method (Flow, pump, gas lift, etc.)											
	Date of Test				, , , , , , , , , , , , , , , , , , ,							
Length of Test	Tubing Pressure				Casing Pressu	re		Choke Size				
Actual Prod. During Test					11/			C. MCF				
Actual Frod. During Test	Oil - Bbls.			İ	Water - Bbis.			Gas- MCF		!		
GAS WELL					· · · · · · · · · · · · · · · · · · ·							
Actual Prod. Test - MCF/D	Length of Te	et	· · · ·	1	Bbis. Condens	NA AICE		· C				
					Dois. Concentration (April 1			Gravity of C	Ou quantate			
Testing Method (puot, back pr.)	Tubing Press	ure (Shut-in	1)		Casing Pressur	e (Shut-in)		Choke Size		:		
							_	i				
VI. OPERATOR CERTIFIC				:			050			-		
I hereby certify that the rules and regulations of the Oil Conservation						IL CON	SEHVA	MON	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledgy and pelief.							1	HM 1 1	4004			
) · // / / / / / / Delict					Date	Approved	j	UN 1 1	1991	· · · · · · · · · · · · · · · · · · ·		
Willia M. Lincar												
Signature					By ORIGINAL SIGNED BY							
William M. Kincaid Petroleum Engineer					MIKE WILLIAMS SUPERVISOR, DISTRICT IF							
5-31-91	(817)-	т 723-216	iide 66		Title_		v)⊕@	, was inte	. 11			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

(817) - 723 - 2166