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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 OCT 4 1976
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Geo. D. Riggs	8. Farm or Lease Name Malco Ref., Inc.
3. Address of Operator Box 116, Carlsbad, NM 88220	9. Well No. 2
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 20S RANGE 28E NMPM.	10. Field and Pool, or Wildcat Saladar-Yates
11. Elevation (Show whether DF, RT, GR, etc.) 3203 ground	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> convert to injection well

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Sept. 7 1976 Tubing was run to bottom with wall packer set at 698 feet in lime bed above the oil and water bearing sand. Tubing perforations were placed at porous zones in the sand.

Sept. 14 to 21 Tubing -casing annulus was loaded with fresh water, treated with anticorrosion chemical, and showed no leakage.

Sept. 29 1976 Now testing for rate at which the formation will take water to determine tank and line capacities to be installed.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Geo. D. Riggs</u>	TITLE <u>Operator</u>	DATE <u>09-29-76</u>
APPROVED BY <u>W. A. Gussert</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>OCT 3 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		