

**T  
21  
S**

**Santa Fe, New Mexico**

**Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies**

(L-250)

Pool.....Eddy

of Section 36 If State Land the Oil and Gas Lease No. is E-5232

Name of Drilling Contractor..... **Parker Drilling Company**

Name of Dining Concession.....  
Address..... Wilkinson-Foster Building, Room A, Midland, Texas

Elevation above sea level at Top of Tubing Head..... **3209** ..... The information given is to be kept confidential until  
**not confidential** ..... 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from ..... to ..... feet. ....

No. 3, from ..... to ..... feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
20"	91#	new	251'				Surface String
13 3/8"	51# & 68#	new	2,843'				Intermediate
9 5/8"	177, 10#, 13.5#	new	8,670'		5,836'		Intermediate
5 1/2"	17# & 20#	new	11,679'	Larkin	10,672'		Oil string

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
24"	20"	271'	325	Pump & Plug	Cemented to surface	
17 1/2"	13 3/8"	2,870'	1045	Pump & Plug	Cemented to surface	
12 1/4"	9 5/8"	8,693'	500	Pump & Plug	Cemented to surface	
7 7/8"	5 1/2"	11,698'	250	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**See Attachment**

### Result of Production Stimulation.

## ..Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 11,059 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Production from September 21, 1958

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.  
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Bone Spring 6338' (-3119')	T. Morrison
T. Drinkard	T. Wolfcamp 9933' (-6724')	T. Penn.
T. Tubbs	T. Atoka 11,372' (-8153')	T.
T. Abo	T. Miss. Black Shale 13,645' (-10,426')	T.
T. Penn. 11,231' (-8012')	T.	T.
T. Miss. 11,170' (-7951')	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Silt, Sand, Shale, Dolomite				
300	520	220	Gypsum				
520	1320	800	Salt				
1320	2720	1400	Anhydrite				
2720	2870	150	Limestone				
2870	6340	3470	Sand w/streaks of lime & Shale				
6340	7430	1090	Lime & Shale				
7430	7670	240	Sand & Shale				
7670	9500	1830	Limestone w/streaks of Shale				
			Silt & Sand				
9500	9610	110	Sand & Shale				
9610	10330	720	Limestone & Shale				
10330	10850	520	Shale				
10850	11500	650	Limestone				
11500	11600	100	Sand & Shale				
11600	12200	600	Limestone & Shale				
12200	12850	650	Sand & Shale				
12850	13170	320	Shale				
13170	13640	470	Limestone & Chert				
13640	13800	160	Shale				
13800	14090	290	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 26, 1958

(Date)

Company or Operator Shell Oil Company Address Box 845, Roswell, New Mexico  
Name Rex C. Cabaniss Original Signed By Rex C. Cabaniss Position or Title District Exploitation Engineer