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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

DEC 1 1961

WELL RECORD

O. C. E.
ARTESIA, OFFICE

Mail to District Office, Oil Conservation Commission, to which Form O-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

A. H. Rains (Company or Operator) Harrell (Lease)

Well No. 1, in SE 1/4 of NE 1/4, of Sec. 27, T. 20S., R. 28 E., NMPM. Undesignated Russell Eddy County.

Well is 2030 feet from North 619 feet from East line of Section 27. If State Land the Oil and Gas Lease Fee

Drilling Commenced 6-19-1961. Drilling was Completed 8-19-1961

Name of Drilling Contractor Rains Brothers

Address P. O. Box 927 Carlsbad, New Mexico 3227

Elevation above sea level at Top of Tubing Head 3227. The information given is to be kept confidential until not necessary, 19.

No. 1, from 760' to 775'

No. 2, from to

No. 3, from to

No. 1, from 77' to 85'

No. 2, from to

No. 3, from to

No. 4, from to

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	REEL OR RIG	CUT AND PULLED EGGS	PERFORATIONS	PURPOSE
9 1/2"	1b.	used	750'	Haliburton	none	none	production string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
6 1/2"	4 1/2"	750'	60	Denton Cementing Co.		25 sacks

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac with 7000 lb. 20/40 sand, 172 bbls. lease oil at 1275 treating pressure at 7 1/2 BPM

Result of Production Stimulation 5 bbls. per day

Depth Cleaned Out 777'

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from	1	751	feet to		feet, and from		feet to		feet.
Cable tools were used from	751		feet to	810	feet, and from		feet to		feet.

Put to Production 11-1 19 61

OIL WELL: The production during the first 24 hours was.....95.....barrels of liquid of which.....Frac oil.....% was
none.....none.....none
was oil;% was emulsion;% water; and.....% was sediment. A.P.I.
Gravity.....87.....

CAS WELL: The production during the first 24 hours wasM.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressurelbs.

Length of Time Shut in:

Southeastern New Mexico

Locality	Altitude	Geological Formation	Notes
1. Anky.....	440'	T Devonian.....	T. Ojo Alamo.....
T Salt.....		T Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	550'	T Montoya.....	T. Farmington.....
T Yates.....	720'	T Simpson.....	T. Pictured Cliffs.....
i. 7 Rivers.....		T McKee.....	T. Menefee.....
T Queen.....		T Ellenburger.....	T. Point Lookout.....
T Chubbuck.....		T Cr. Wash.....	T. Mancos.....
T San Andres.....		T Granite.....	T. Dakota.....
T Glendon.....		T	T. Morrison.....
T Chockard.....		T	T. Penn.....
T Tubbs.....		T	T.
T Abert.....		T	T.
T Patti.....		T	T.
T AGS.....		T	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

11-28-61
P. O. Box 927 (Date)
Company or Operator..... A. H. Rains
Address..... Carlsbad, New Mexico
Name..... A. H. Rains
Position..... operator