

County Bddy Depth 1500' Pool Wildcat*

SCOUT REPORT
NEW MEXICO OIL CONSERVATION COMMISSION

Company Wilson Exploration Co. Well No. 1 Lease State

660 Feet from S. Line 1980 Feet from E. Line, Sec. 2 Twp. 20S Rge. 29E

Land State Contractor W-W Drlg. Co.

T. A
T. X
B. X
T. Del Li
T. Del Sd
T. Y 1235
T. SR 1572
T. Q
T. PR
T. GB
T. SA
T. Glo
T. Blby
T. CF

Elevation 3309 D/Spudded 12-8-56 Completed 3-20-7

T. Tu Total Depth 1573 1/2 P. B.
T. Full Top Pay District 0
T. DR I.P. BOFD
T. Wich A. Base on BO Hrs.
T. Abo Choke: Inch
T. WC Tubing @ Ft.
T. Hu Press: Tbg. Csg.
T. Per-Pe GOR Gravity
T. Penn Effective Perfs.;
T. Strawn
T. Miss
T. WF

CSG. & CEMENTING RECORD

Size	Feet	Sax Cement
<u>10 3/4</u>	<u>160</u>	<u>set</u> ✓
<u>8 5/8</u>	<u>517</u>	<u>5</u> ✓
<u>5 1/2</u>	<u>1571</u>	<u>100</u> ✓

T. Dev Acid. Frac & Shooting Record:
T. Sil From To
T. Fuss From To
T. Mon From To
T. Simp From To
T. McK
T. Ell PSA
T. G.W.
T. Gr SHOWS
T. S/S
T. S/
T. S/
T. S/
T. S/
T. S/

ILLECIBLE

12-5-56	Loc		Reg 366 1517-26
	TD 160 RE 600 1/2		2 1/2 180" 1/2 frac
	Ø 578 RB		19000
JAN	Ø 1552 1/2		sub 8-9 BLO PH
	TD 1573 1/2 200		up trace XW
	✓✓✓✓✓✓✓✓		TD 1573 1/2 1561
	TD 1573 1/2 do 1561		si after frac - sub
	sub		Load + 40 1/2 15

1000 1/2 1000 over

sq Repts 1517-26 w/ 200

400 1000 + 200 = 1200

224 1400 48 + 200 = 200 w/w 150 7/2

from 10 000 + 10000 = 20000

TD 1575 to do 1476 subload

107 020 to inc

sub 348 fluid est 200.0 + 140 sub units

did not unload