NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106) OMPANY Wilson Exploration Company; 1002 Sinelair Bldg., Ft. Worth, (Address) EASE State WELL NO. 1 UNIT 0'S 2 T 208 R ATE WORK PERFORMED 1/7/57-3/17/57 POQL Wildcat his is a Report of: (Check appropriate block) Results of Test of Casing S Beginning Drilling Operations Remedial Work	n Rule 1106) bldg., Ft. Worth, Texas 2 T 208 R 298 ldcat dcat s of Test of Casing Shut-of ial Work Well completion ls used and results obtained 000 gals. refined oil, s. oil, 40 bbls. sub.w 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/f 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
OMPANY Wilson Exploration Company; 1002 Sinclair Bldg., Ft. Worth, (Address) EASE State WELL NO. 1 UNIT 0's 2 T 208 R ATE WORK PERFORMED 1/7/57-3/17/57 POQL Wildcat his is a Report of: (Check appropriate block) Results of Test of Casing is Beginning Drilling Operations Remedial Work Plugging xx Other Well complet: etailed account of work done, nature and quantity of materials used and results -22 Plugging xx Other Well complet: etailed account of work done, nature and quantity of materials used and results -22 -22 Well shut in Be-27 Swabbed 267 bbls. losd oil, lest 15 hrs. 28 bbls. oil, 40 bbls. -5 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Ferf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 s using 50 ball setlers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 17 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i <th>bldg., Ft. Worth, Texas 2 T 2 2 1 2 1 2 3 3 4 4 4 4 4 5 3 4 5 5 4 5 5 5 6 7 6 7 6 7 6 7 6 7 6 7 6 7 </th>	bldg., Ft. Worth, Texas 2 T 2 2 1 2 1 2 3 3 4 4 4 4 4 5 3 4 5 5 4 5 5 5 6 7 6 7 6 7 6 7 6 7 6 7 6 7
(Address) EASE State WELL NO. 1 UNIT 0'S 2 T 208 R ATE WORK PERFORMED 1/7/57-3/17/57 POOL Wildcat his is a Report of: (Check appropriate block) Results of Test of Casing 1 Beginning Drilling Operations Remedial Work Plugging XX Other Well complet: etailed account of work done, nature and quantity of materials used and results -22 Well shut in 2-25 Forf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refine 10,000# send 2-27 Swabbed 26% bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. -5 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25; w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 s using 50 ball setlers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. s.l. water. 200' fluid in hole after 16 hrs. shut 1 Total received 322 bbls. of 375 bbls.	2 T 208 R 29E .ldcat s of Test of Casing Shut-of ial Work Well completion Is used and results obtaine 000 gals. refined oil, s. oil, 40 bbls. sulw 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 EASE State WELL NO. 1 UNIT 0'S 2 T 208 R ATE WORK PERFORMED 1/7/57-3/17/57 POOL Wildcat bis is a Report of: (Check appropriate block) Results of Test of Casing is Beginning Drilling Operations Remedial Work Plugging xx Other Well complet: etailed account of work done, nature and quantity of materials used and results -22 Well shut in 2-25 Forf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refine 10,000# send 2-27 Swabbed 26% bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. -5 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1494. Total 25; w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 susing 50 ball setlers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. s.l. water. 200' fluid in hole after 16 hrs. shut 1 Total received 322 bbls. of 375 bbls. 	Idcat dcat of Test of Casing Shut-of ial Work Well completion Us used and results obtained 000 gals. refined oil, s. oil, 40 bbls. sulw 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 ATE WORK PERFORMED 1/7/57-3/17/57 POOL Wildcat his is a Report of: (Check appropriate block) Results of Test of Casing a Beginning Drilling Operations Remedial Work Plugging Remedial Work Plugging Remedial Work done, nature and quantity of materials used and results 22 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refine 10,000# send 2-27 Swabbed 26% bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. 5 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Ferf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 a using 50 ball scelers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Idcat dcat of Test of Casing Shut-of ial Work Well completion Us used and results obtained 000 gals. refined oil, s. oil, 40 bbls. sulw 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 his is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Remedial Work Plugging etailed account of work done, nature and quantity of materials used and results 22 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refine 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. Ferf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 susing 50 ball setlers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. Swabbed 216 bbls. in 10 days (8 hrs/dsy). Last 8 hrs. 2 bbls. oil 8 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	s of Test of Casing Shut-of ial Work Well completion Is used and results obtaine 000 gals. refined oil, s. oil, 40 bbls. sul.w 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in.
Beginning Drilling Operations Plugging Remedial Work Plugging etailed account of work done, nature and quantity of materials used and results -22 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refine 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. -3 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 m using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	Well completion Is used and results obtained 000 gals. refined oil, 0.00 gals. refined oil, 0.5. oil, 40 bbls. sul.w 453 gals. Dowell Cealme 0.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, x-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in.
Beginning Drilling Operations Plugging Remedial Work Plugging etailed account of work done, nature and quantity of materials used and results -22 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refine 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. -3 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 m using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	Well completion Is used and results obtained 000 gals. refined oil, 0.00 gals. refined oil, 0.5. oil, 40 bbls. sul.w 453 gals. Dowell Cealme 0.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, x-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in.
 Plugging etailed account of work done, nature and quantity of materials used and results 22 Well shut in 223 Perf. 1517-1526 w/4 jets/ft. Send-freced w/10,000 gals. refined 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. 3 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 musing 50 ball scalers. Shut in 24 hrs. Back-flowed 106 bbls. 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. oil 8 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Well completion Is used and results obtained 000 gals. refined oil, as. oil, 40 bbls. sul.w 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 etailed account of work done, nature and quantity of materials used and results 22 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refined 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. 3 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 musing 50 ball setlers. Shut in 24 hrs. Back-flowed 106 bbls. 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/dey). Last 8 hrs. 2 bbls. oil 8 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Ls used and results obtaine 000 gals. refined oil, .s. oil, 40 bbls. sul.w 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/1 000# sand in 3 stages, x-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refined 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 a using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls. 24 hrs. Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. oil 8 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	000 gals. refined oil, s. oil, 40 bbls. sulw 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/f 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 Well shut in 2-23 Perf. 1517-1526 w/4 jets/ft. Send-fraced w/10,000 gals. refined 10,000# send 2-27 Swabbed 267 bbls. losd oil, last 15 hrs. 28 bbls. oil, 40 bbls. Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# send in 3 a using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls. 24 hrs. Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. oil 8 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	000 gals. refined oil, s. oil, 40 bbls. sulw 453 gals. Dowell Cealme o.k. 4. Total 25' w/4 jets/f 000# sand in 3 stages, k-flowed 106 bbls. in 8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
 10,000# send 2-27 Swabbed 267 bbls. load oil, last 15 hrs. 28 bbls. oil, 40 bbls. -5 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 a using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls. 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Compl Date
 2-27 Swabbed 267 bbls. load oil, last 15 hrs. 28 bbls. oil, 40 bbls. -5 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. 6 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 a using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls. 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Compl Date
 Squeezed csg. perf. w/4 stages-283 sx. cement, 453 gals. Dowell Shut in 48 hrs., pressured up to 3000 psi, held o.k. Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 musing 50 ball setlers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Compl Date
 Shut in 48 hrs., pressured up to 3000 psi, held o.k. Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 a using 50 ball scalers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	o.k. 6. Total 25' w/4 jets/1 000# send in 3 stages, a-flowed 106 bbls. in 8 hrs. 2 bbls. oil, 9r 16 hrs. shut in. Compl Date
 8 Perf. 1426-1430; 1441-1448; 1464-1468; 1474-1484. Total 25' w/4 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 a using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sal. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Compl Date
 Sand-fraced perf. w/10,000 gal. refined oil, 10,000# sand in 3 a using 50 ball scalers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sal. water. 200° fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls. 	Compl Date
using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	compl Date
using 50 ball sealers. Shut in 24 hrs. Back-flowed 106 bbls 24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	compl Date
24 hrs. 16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	8 hrs. 2 bbls. oil, or 16 hrs. shut in. Compl Date
16 Swabbed 216 bbls. in 10 days (8 hrs/day). Last 8 hrs. 2 bbls. o 18 bbls. sul. water. 200' fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	Compl Date
18 bbls. sul. water. 200 fluid in hole after 16 hrs. shut i Total received 322 bbls. of 375 bbls.	Compl Date
Total received 322 bbls. of 375 bbls.	Compl Date
-ine fit of Maril grine gentreate	
ILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY	
riginal Well Data:	
-	
F Elev.TDPBDProd. Int.Compl Datebng. DiaTbng DepthOil String DiaOil String Depth	Ou bu mg pepu
erf Interval (s)Ott String DiaOtt String Dia	
pen Hole Interval Producing Formation (s)	
ESULTS OF WORKOVER: BEFORE AFTER	
ate of Test	FORE AFTER
	ORE AFTER
il Production, bbls. per day	ORE AFTER
il Production, bbls. per dayas Production, Mcf per day	ORE AFTER
	FORE AFTER
as Production, Mcf per day	FORE AFTER
as Production, Mcf per day	FORE AFTER
as Production, Mcf per day	FORE AFTER
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by	 (Company)
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by	(Company) t the information given
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information gi above is true and complete to the best	(Company) .t the information given
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by	(Company) t the information given omplete to the best of omplete to the best of
as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by OIL CONSERVATION COMMISSION I hereby certify that the information gi above is true and complete to the best	(Company) t the information given omplete to the best of

.

