Form 9-581 a. (Feb. 1961)	M. O. C. C. COPY	
		Budget Bureau No. 42-R358. Approval expires 12-31-60.
		Land Office Here Marilos
T+20-5 (SUBA	MIT IN TRIPLICATE)	Lease No. IN
NU UN	NITED STATES	Lease No
DEPARTMI	ENT OF THE INTERIOR	Unit Lonble . Federal
GEO	LOGICAL SURVEY	REDEIVE
The Asian Asia		RECEIT
A A R		40G
SUNDRY NOTICES	AND REPORTS ON	WELLSUG 2
		C
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER	SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		ING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSLOCENT REFORT OF ALTER	NG CASING
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		
NOTICE OF INTENTION TO PULL OR ALTER CASING		
NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY CHECK MA	ARK NATURE OF REPORT, NOTICE, OR OTHEI	P DATA)
		(a. 4 4
Lambie Poderal No. 1		, 19_ 6
		(F)
Well No is locatedft. fr	om { ine and	$\mathbf{m} \left\{ \mathbf{m} \right\}$ line of sec.
ME/4 T=20-8 R=2	9-2 30 0%	(*)
(1/4 Sec. and Sec. No.) (Twp.)	(Range) (Meridian)	
Vildeat Bily		Maxies
(Field) (Coun	ty or Subdivision)	(State or Territory)
The elevation of the derrick floor above sea	level is 3515.1 ft. 66.	
DEI	AILS OF WORK	
(State names of and expected depths to objective sands; show ing points, and a	sizes, weights, and lengths of proposed cas Il other important proposed work)	ings; indicate mudding jobs, cement
ing points, and a	ll other important proposed work)	
This well will be drilled with rote	ll other important proposed work)	
ing points, and a	ll other important proposed work)	
This well will be drilled with rota testing the Dyvenian formation.	Ill other important proposed work)	TD of 14,000",
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El Paso Matural Gas Company AUG 2 1981

El Paso, Texas

July 28, 1961

D. C. D. ARTESIA: DEFENCE ADDRESS REPLY TO. ROOM 2005 - WILCO BLOG MICLAND TEXAS

Hr. James Knauf, District Engineer U. S. Department of the Interior Geological Survey Drawer U Artesia, New Mexico

RECEIVED

JUL 3 1 1961

U. S. GLOLE TOL SURVEY ARTESIA WER MEXICO

Re: Lambie Federal No. 1, 1980' FNL & 660' FEL, Sec. 3, T-20-S, R-29-E, Eddy County, New Mexico, Lease No. NM 01062.

Dear Mr. Knauf:

Enclosed are copies of Form 9-331 a, indicating a Notice of Intention to Change Plans, on the above captioned well. The original Notice of Intention to Drill was submitted to you with the proposed estimated total depth of 5500', testing the Bone Springs formation. It was also mentioned that if no production was encountered in the Bone Springs formation, the well would be drilled deeper.

The purpose of submitting to your office the Notice of Intantion to Change Plans is to have on record the fact that El Paso Natural Cas Company and Texas Crude Oil Company anticipate drilling this well as a wildcat, testing the Devonian formation at approximately 14,000'.

We appreciate your consideration of this proposed change in plans on the Lambie Federal No. 1 well.

Very truly yours,

EL PASO NATURAL GAS COMPANY

D. E. Lockett Division Petroleum Engineer

DEL:bb Encl.