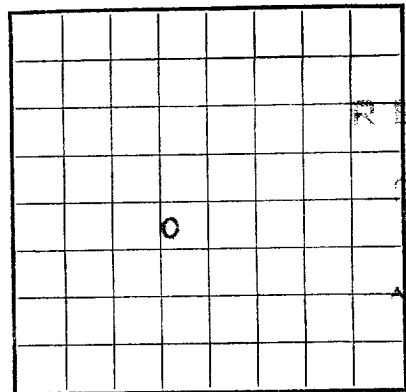




LOCATE WELL CORRECTLY

U. S. LAND OFFICE
SERIAL NUMBER **NW 059164**
LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

RECEIVED

OCT 3 1962

LOG OF OIL OR GAS WELL

U. S. GEOLOGICAL SURVEY
ARTESIAN NEW MEXICO

Company **James L. Lamb, Jr.** Address **Box 5365 Midland, Texas**
Lessor or Tract **Robert A. Case** Field **Getty Pool Ext.** State **New Mexico**
Well No. **1** Sec. **11** T **20S** R **29E** Meridian **N.M.P.M.** County **Eddy**
Location **2310** ft. **N.** of **3** Line and **2310** ft. **E.** of **W.** Line of Sec. **3 11** Elevation **1303**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed **James L. Lamb Jr.**

Date **October 2, 1962** Title **Owner**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 1, 1962** Finished drilling **September 20, 1962**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **150** to **170** No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24 1/2	3rd.		272'	Texas	120' to sur.			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	272'	50 and recommended with 100 sacks Total cement 150 sacks	Pump Truck		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from **Surface** feet to **1540** feet, and from _____ feet to _____ feet

DATES

September 25, 19 **62** Put to producing _____, 19 _____
The production for the first 24 hours was **244** barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	366	366	Redbeds, Sand & Gravel
366	430	64	Anhydrite
430	1142	712	Salt, Potash Salts & Anhydrite
1142	1314	172	Dolomite & Anhydrite
1314	1508	194	Sand, Dolomite & Anhydrite
1508	1540	32	Dolomite
ELECTRIC LOG TOPS			
Anhydrite		366	
Top Salt		430	
Base Salt		1142	
Tansil Dolomite		1208	
Yates		1314	
SAMPLE TOP			
Seven Rivers		1508	

AT THE END OF COMPLETION DRILLERS LOG, ADD GEOLOGICAL FORM STATE WHETHER FROM CL OR SAMPLES.

[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.