

Form 9-330

NEW MEXICO

U. S. LAND OFFICE 029139

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company PAUL E. HASKINS Address 2007 WILCO BLDG., MIDLAND, TEXAS
 Lessor or Tract TEXACO INC. Field GETTY State NEW MEXICO
 Well No. 2 Sec. 13 T. 20S R. 29 Meridian NMPM County EDDY
 Location 1470 ft. N of N Line and 1170 ft. W of SEC. 13 Line of 3320
 (Draw in Block within the above lines)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 11/20/62 Signed M. J. Hudson Title PRODUCTION FOREMAN

The summary on this page is for the condition of the well at above date.

Commenced drilling	4-30	19	62	Finished drilling	5-17	19	62
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OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>1375</u> to <u>1379</u>	No. 4, from <u>NOV 2 5 1962</u> to <u>NOV 2 5 1962</u>
No. 2, from <u>1384</u> to <u>1386</u>	No. 5, from <u>NOV 2 5 1962</u> to <u>NOV 2 5 1962</u>
No. 3, from <u>1387</u> to <u>1391</u>	No. 6, from <u>NOV 2 5 1962</u> to <u>NOV 2 5 1962</u>

IMPORTANT WATER SANDS

IMPORTANT WATER SANDS

No. 1, from NONE to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	321	8	USED	134	TEXAS	missed after being run	and tested	to determine if water	
5-7/8	156	8	USED	135	BAKER	missed after being run	and tested	to determine if water	
			HISTORY OF OIL OR GAS WELL						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	334	100 SX	PUMP TRUCK	40 VISC.	25 SX
5-1/2	1350	35 SX + 250 SX	PUMP TRUCK	40 VISC.	25 SX

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

[illegible]

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from 0 feet to 1445 feet, and from _____ feet to _____ feet

DATES

~~NOVEMBER 20~~....., 1962..... Put to producing ~~JUNE 11~~....., 1962.....

The production for the first 24 hours was 50 barrels of fluid of which 34 % was oil; 0 % emulsion; 56 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

HARVEY SIMPSON....., Driller M. R. WILSON....., Driller

CECIL DARDEN _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40	40	CALICHE
40	100	60	RED BED
100	310	210	RED BED, SHALE & ANHYDRITE
310	334	24	RED BED & SALT
334	375	41	SALT
375	590	215	ANHYDRITE & SALT
590	790	200	SALT
790	955	165	SALT & LIME
955	1150	195	SALT & LIME
1150	1215	65	GRAY LIME
1215	1275	60	GRAY LIME & ANMYDRITE
1275	1335	60	LIME
1335	1350	15	LIME
1350	1365	15	LIME
1365	1396	31	LIME & SAND
1396	1445	49	LIME & SAND

