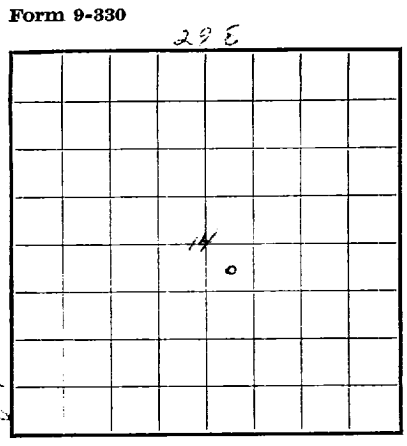
Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.



LOCATE WELL CORRECTLY

N. M. O. C. C.
RECEIVED
SEP 14 1960
O. C. C.
ARTESIA, OFFICE

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 029139
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
SEP 8 1960
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOG OF OIL OR GAS WELL

Company Ralph Mix & Jerry Curtis Address P. O. Box 605

Lessor or Tract Texaco Field Getty Pool State New Mexico

Well No. 1 Sec. 14 T. 20S R. 29E Meridian N.M.P.M. County Eddy

Location 2310 ft. [N.] [S.] of Line and 2310 ft. [E.] [W.] of Line of Section 14 Elevation
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ralph Mix

Date September 8, 1960 Title Co-owner

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-29-60, 19 Finished drilling 7-18-60, 19

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from None to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from 140' to No. 3, from to

No. 2, from 180' to 190' No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24lb			369'					Surface String
7	20lb			1037'		1037'			Conductor String

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	369'	50 sacks	Denton Cement Co.		None
7	1037'		Set to shut water off		None

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet

Cable tools were used from -0- feet to 1381' feet, and from feet to feet

DATES

, 19 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

C. V. Miller, Driller Charles Lamb, Driller

F. W. Hill, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Gypsum
20	40	20	S. Shale
40	115	75	R. Sand & Gypsum
115	140	25	Anhy.
140	150	10	Sand
150	180	30	Lime
18 180	190	10	Sand
190	230	40	Lime
230	295	65	Red Shale & Sand
295	310	15	Anhy.
310	365	55	Red Shale
365	1031	666	Salt
1031	1060	29	Anhy.
1060	1300	240	Lime
1300	1310	10	Sandy Lime
1310	1374	64	Lime
1377	1381	4	Sand
			Top Salt 365'
			Base Salt 1031'

FOLD

MARK

[OVER]

16—43094-4

AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS, STATE WHETHER FROM EL OR SAMPLES.

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.