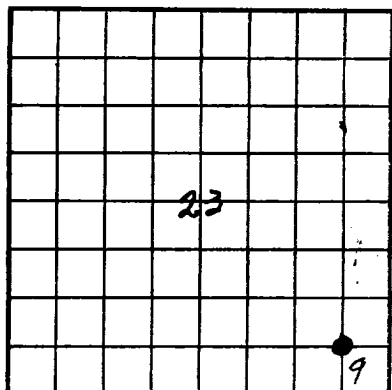


U. S. LAND OFFICE ~~LAKE CROOKS~~
SERIAL NUMBER ~~620000~~
LEASE OR PERMIT TO PROSPECT



UNITED STATES ~~Geo. Deoley~~
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Geo. F. Getty, Inc. Address 610 Skelly Oil Co., Hobbs, N. M.
 Lessor or Tract Geo. Dooley Field Getty State N. M.
 Well No. 9 Sec. 23 T. 20 R. 20 Meridian N. M. County Levy
 Location 650 ft. ^[N.]_[S.] of S Line and 650 ~~ft.~~ ^[E.]_[W.] of E Line of Sec. 23 Elevation 5308
 (Derrick floor relative to base of well)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. P. [Signature]
Title Dist. Supt.

Date November 20, 1947

The summary on this page is for the condition of the well at above date.

Commenced drilling September 26, 1943 Finished drilling October 26, 1943

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1345 to 1394 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 150 to 175 No. 3, from _____ to _____
No. 2, from 200 to 210 No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-1/2	24	10V		1352					
8-0/8	24	10V		1352					
6-5/8	24	10V		1352					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13" 235		---	---		
8-5/8" 408		100 sacks	Halliburton		
6-5/8 1340		100 sacks	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____

The production for the first 24 hours was 78 barrels of fluid of which 100% was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller
_____, Driller
_____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	40	40	Calsoni
40	125	85	Redrock-redbed soft
125	127	2	Redrock, hard
127	150	23	Anhydrite & Cyp, hard
150	175	25	Water sand
175	200	25	Anhydrite
200	210	10	Water sand
210	225	15	Anhydrite
225	230	5	Redbed
230	265	35	Dolomite (rustler) Landed 13" @ 235'
265	300	35	Redrock
300	355	55	Anhydrite
355	950	595	Salt - Run & cemented 8-3/8" casing 2400' w/100 ft. cement tie break @ 890'.
950	1015	65	Anhydrite
1015	1047	32	Brown lime
1047	1107	60	Dolomite
1107	1118	11	SLI Correction

(OVER)

FORMATION RECORD—Continued

6-6745

