

N. E. O. C. C. COPY
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN
(Other insti
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029009 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GO-Geo. Dooley "A"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Getty

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23, T20S, R29E

12. COUNTY OR PARISH

Hddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Tidewater Oil Company

3. ADDRESS OF OPERATOR
Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with State requirements. See also space 17 below.)
At surface

660' FSL, 660' DEL, Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3308 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Lane Wells Bond log and found top of cement at 762' on outside of 6-5/8" casing. 6-5/8" casing set at 1340' and TD at 1394'. Rigged up pole unit 11-27-65. Ran 2" tubing and tagged top of casings at 1380'. Set tubing at 1378' and mixed 110 sacks reg. cement plug. Displaced. Tagged top of cement at 686' with 2" tubing. Should have been at 760'. Ran 5-3/4" bit to 617'. Acted like it was running on iron or junk. Puled. Bit did not show any marks. Ran 5-11/16" lead impression block. Stopped at 256'. No marks on bottom. Acted like paraffin or scale on pipe. Ran 5" impression block. Stopped at 617'. Very little impressions. Small mark on outer edge and one dent on outside edge at bottom of block. Ran 3-1/2" OD impression block. Stopped at 617', no impression. Ran 3-7/8" bit. Drilled cement to 632'. Puled. Cut off 6-5/8" casing head. Welded on 6-5/8" collar. Ran 5-3/8" bit. Drilled cement from 617'-632'. Puled. Ran 5-3/4" bit, took weight at 617' and fell through. Drilled cement from 632'-712'. Rigged up jacks and took strain on casing. Shot at 699'. (Wire line measure). Pipe would not pull. Strain indicated free to approx. 600'. Shot 6-5/8" casing collar at 676'. Puled 6-5/8" and laid down. Ran 2" tubing to 709'. Mixed 276 sacks reg. cement and circulated to surface. Puled 2" tubing and rigged down 12-2-65. Notification will be made when dry hole marker installed and surface clean up complete.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED C. L. WADE

TITLE Area Supt.

DATE 12-20-65

(This space for Federal or State office use)

APPROVED BY
COMPLETIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAR 15 1967
R. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

