

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐ 2. NAME OF OPERATOR Tidewater Oil Company 3. ADDRESS OF OPERATOR Box 249, Hobbs, New Mexico 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330 FUL, 330' FUL, Sec. 23 14. PERMIT NO.	5. LEASE DESIGNATION AND SERIAL NO. LC 029009 (a) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME GO Geo. Dooley "A" 9. WELL NO. 2 10. FIELD AND POOL, OR WILDCAT Geoby 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T08, R02E 12. COUNTY OR PARISH Lea 13. STATE New Mexico
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3304 RT	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☒	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug and abandon the GO Geo. Dooley "A" Well #2 in accordance with MDOCC Order Kill-A. This well is no longer economical to operate.

We intend to pull all casing strings at their lowest free point and lay a solid cement plug from TD to surface. In the event we are unable to pull casing opposite the salt section, we will run a cement bond log to determine cement coverage, then perforate and squeeze if necessary. Attached is a sketch showing all available downhole information.

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U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

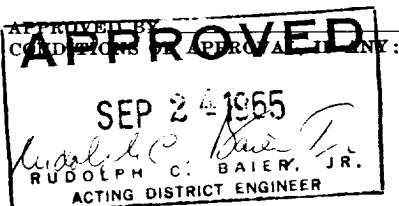
Original Signed By

SIGNED **G. L. WADE**

TITLE **Area Supt.**

DATE **9-21-65**

(This space for Federal or State office use)



TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Dooley No. 2

Completion: 11-11-27

15 1/2" 70# Set @ 206'

Water: 105'-120'
165'-175'

Top Salt: 350'
Base Salt: 980'

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O. C. C.
ARTESIA, OFFICE

10" 40# Set @ 1008'

3" FUE SS @ 1354'

TD 1374'