N. M. O. C. C. COPY

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.: Las Cruces 032009(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: "GO" Geo. Dooley "A"

9. WELL NO.: 7

10. FIELD AND POOL, OR WILDCAT: Getty

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 24 T20S, R29E

12. COUNTY OR PARISH:

13. STATE:

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL [X] GAS WELL [ ] OTHER

2. NAME OF OPERATOR: Tidewater Oil Company

3. ADDRESS OF OPERATOR: Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: SW/4, NW/4 Section 24, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	[ ]	WATER SHUT-OFF	[ ]
FRACTURE TREAT	[ ]	FRACTURE TREATMENT	[ ]
SHOOT OR ACIDIZE	[ ]	SHOOTING OR ACIDIZING	[ ]
REPAIR WELL	[ ]	(Other)	
(Other) Test with Reda Pump			
PULL OR ALTER CASING	[ ]	REPAIRING WELL	[ ]
MULTIPLE COMPLETE	[ ]	ALTERING CASING	[ ]
ABANDON*	[ ]	ABANDONMENT*	[ ]
CHANGE PLANS	[ ]		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install an electric submersible pump in Well No. 7 on an experimental basis to determine if more oil can be produced and the economic life extended. Due to the large volume of fluid anticipated and the capacity of the treating facilities, it will be necessary to shut the other 7 wells down during the test period.

RECEIVED
NOV 12 1964
O. C. C.
ARTESIA, OFFICE

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NOV 10 964
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Area Superintendent DATE 11-9-64

(This space for Federal or State office use)

APPROVED BY _____ TITLE DISTRICT ENGINEER DATE NOV 10 1964

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side