

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN
(Other insti
verse side)

PLICATE*

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029009 (A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

GO-Geo. Dooley "A"

9. WELL NO.

10

10. FIELD AND POOL, OR WILDCAT

Getty

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 24, T20S, R29E

12. COUNTY OR PARISH

Bddy

13. STATE

New Mexico

1. OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

Midwater Oil Company

3. ADDRESS OF OPERATOR

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' PSL, 660' FWL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up 11-22-65. Ran Lane Wells Bond log. Top of cement at 699' on outside of 6-5/8" casing. Ran 2" tubing and tagged PSTD at 1361'. 6-5/8" casing at 1340'. Set 2" tubing at 1360'. Mixed 115 sacks reg. cement plug and displaced. Plug down 12:00 noon. Tagged top of cement plug with 2" tubing at 747'. Rigged up jacks and pulled 35,000# strain on 6-5/8" casing. Shot 6-5/8" in collar at 690'. Pulled and layed down 6-5/8" casing. All collars welded. Overall tally 696' including threads. Ran Lane Wells Bond log and found top of cement at 276' on outside of 8-5/8" casing. 8-5/8" casing set at 409'. 12-1/2" casing originally set at 212' had been pulled. Ran 2" tubing and tagged top of cement plug at 747'. Set tubing at 737' and mixed 276 sacks reg. cement. Cement circulated to surface. Pulled 2" tubing and rigged down Hobb Pipe Supply Unit at 10:30 AM, 11-27-65. Notification will be made when dry hole marker installed and surface clean up complete.

RECEIVED
DEC 23 1965
U. S. GEOLOGICAL SURVEY
ALBUQUERQUE, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
C. L. WADE

TITLE Area Supt.

DATE 12-30-65

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
MAR 15 1967
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.