

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____
(Other instr. is on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-089009 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

MAR 23 1967

Tidewater Oil Company

3. ADDRESS OF OPERATOR

C. C. C.
ARTESIA, OFFICE

Box 249, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FWL, 330' FWL, Sec. 24

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3312 DF

Bldy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Rigged up McAdams pole unit and pulled rods and 4-1/2" tubing. Ran Lane Wells Bond log. Good cement bond. Top of cement on outside of 7" casing at 560'. Ran 2" tubing and tagged fillup at 1372'. Orig. PHED at 1375'. Tubing at 1371'. Mixed 120 sacks reg. cement and displaced. Rigged up Hobbs Pipe & Supply. Ran 2" tubing and tagged top of cement plug at 792'. Shot 7" casing in collar at 524'. Pulled approximately 12' and pipe stuck. Re-shot bottom of 7" in attempt to loosen stuck pipe, but did not free up. Pumped 100 bbls. of fresh water into 7". Did not circulate or free pipe. Shot 7" in casing collar at 463'. (This collar was originally at 480' before pulling the above 12'). Pulled 7" casing. 1 ft. left at 463-512'. Ran 2" tubing to 790'. Top of cement plug at 792'. Mixed 300 sacks reg. cement and circulated cement to surface. Job completed at 10:30 AM, 12-7-65. Rigged down. Notification will be made of any hole marker installed and surface clean up complete.

RECEIVED
DEC 23 1965
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED G. L. WADE

TITLE Area Supt.

DATE 12-20-65

(This space for Federal or State office use)

APPROVED BY
SIGNATURES OF APPROVAL, IF ANY:

TITLE DATE

APPROVED
MAR 15 1967
R. L. BECKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

APPROVED
10/10/63
10/10/63
10/10/63