

SHUT-IN WELL DATA SHEET

Lease LC 029012, Well No. 1, SW 1/4 SW 1/4 sec. 29,  
T. 20S, R. 29E, County Eddy, State New Mexico.  
Formation: Tansill Lime Interval: 675' to 710'.

1. Date of Completion: 8-10-44; I.P. 5,700 ~~BOBIX~~ <sup>MCFPD</sup>
2. Date of Last Test: (a) 8-10-44; Shut-in Pressure: 240 <sup>SITP</sup> ~~psig~~;  
24 Hour Rate: 0 BOPD; MCFPD 5700  
Working Pressure: unk psig; Water Vol. 0 <sup>BWPD</sup>

3. Is well capable of producing hydrocarbons in paying quantities? see #6.  
Estimated current daily producibility: Based on last test 500 to 750 MCFD  
Estimated lift cost: \$ unk /bbl.

4. Reason for Not Producing and/or Reason Not to Plug and Abandon: (\*)

\*(If not capable of producing in paying quantities.) (b)  
Low BTU (approx 500 to 600) and low pressure gas prohibited  
attracting high pressure, high BTU, gas lines in area to lay  
line into lease. Deep Morrow production (see 6 below) should  
attract line into lease.

5. Date producer was shut-in and reason for shut-in status (c)

6. Additional information: (d)

Anticipated lease development for Morrow gas within 6 months  
time. Lessors caused Morrow well to be drilled in NW4  
Section 31-20-29, completed for 1.97 MMCFD. NID submitted for  
subsequent well in N/2 32-20-29, a direct South offset to this  
lease. Workover proposal will be submitted soon to enter well  
and render capable of production. It is feared that water  
(See reverse side for instructions)  
shutoff effected upon completion may have failed over the years.