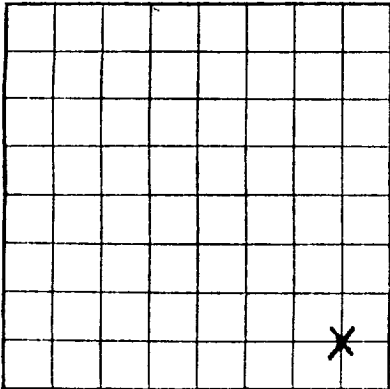


U. S. LAND OFFICE Las Cruces  
SERIAL NUMBER 029012  
LEASE OR PERMIT TO PROSPECT  
Fred W. Stebbins.



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Martin Yates, III, et al. Address Box 182, Artesia, N. Mex.  
Lessor or Tract Stebbins, Field West Getty State New Mexico.  
(Scanlon)  
Well No. 2 Sec. 30 T. 20 R. 25 Meridian N.E.P.M. County Eddy  
Location 660 ft. {N.} of S Line and 660 ft. {E.} of W. Line of Sec. 30 Elevation 2,175  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Martin Yates III Title Partner  
Date February 10, 1945

The summary on this page is for the condition of the well at above date.

Commenced drilling December 16, 1945 Finished drilling February 9, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 703 to 710 (G) No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from 95 to 105 No. 3, from 947 to 950  
No. 2, from 455 to 460 No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10"</u>				<u>273'</u>		<u>all</u>			<u>Surface pipe</u>
<u>8 1/2"</u>				<u>416'</u>		<u>all</u>			<u>Shut off</u>
<u>7"</u>				<u>650</u>					<u>water.</u>
									<u>Production</u>
									<u>string.</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10"</u>	<u>273'</u>	<u>none</u>			<u>25 sacks mud, 10</u>
					<u>sacks aquagel</u>
<u>8 1/2"</u>	<u>416' 6"</u>	<u>none</u>			<u>25 mud, 10 aquagel</u>
<u>7"</u>	<u>650</u>				<u>100 Mud, 20 aquagel</u>

PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		<u>none</u>				

TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from 0 feet to 962 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

DATES

Gas well shut in 2-13-45.  
Put to producing \_\_\_\_\_, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_