

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
0	350'	350'	Caliche, sand & redbeds
350	585'	235'	Salt, red shale & anhydrite
585	630'	45'	Anhydrite
630	750'	120'	Brown dolomite
750	1020'	270'	Sand & white dolomite
1020	1108'	88'	White dolomite
CORES:			
Core #1 803-833' Cut 30', recovered 15' lime & sand.			
Core #2 848-875' Recovered 27' anhydritic dolomite.			
DRILL STEM TESTS:			
DST #1 651-716', open 30", recovered 120' drilling mud, FFP 125#, FSI 110#			
DST #2 922-942', open 15", recovered 3' drilling mud, 20" SI 75, HP 505#, IFP 75-75			
DST #3 994-1004', open 2', recovered 270' sulphur water, 8' drlg. mud, HP 502, IF 12#, FFP 140#, 15" SIP 355#.			
DST #4 1023-1042', open 1 hour, recovered 750' sulphur water, 30" SIP 371#, ISI 524#, IFP 12#, FFP 371#, FHP 524#.			
The following plugs were used:			
925-1025 feet with 20 sacks cement,			
675-775 feet with 20 sacks cement,			
300-400 feet with 20 sacks cement,			
0-100 feet with 20 sacks cement,			
Marker on surface			
Top Salt	350'		
Yates	750'		
Seven Rivers 1006'			

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.