

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 061130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Margrave

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

PCA (later)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

10-20-30 NE1/4

12. COUNTY OR PARISH

Edgar

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 68 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

310' FSL X 640' FSL Section 10 (Unit N, SW/4 NW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3210 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to permanently abandon well as follows:

1. Spot 35 sz plug from 1,615 to approximately 1,200 in 5-1/2" cas.
2. Cut 5" csg at free point (considered below surface csg).
3. Spot salt saturated cement plug from approximately 1,200 to 400'.
4. Spot 10 sz plug at surface and erect marker.

* At lease 465' of 5" casing must be removed or cement placed behind 5" through perforation at lowest point possible.

** Salt protection plug must come back to a depth of 250 feet.

*** The 7" surface casing should be cut and pulled and 20 foot plug placed at surface, or if 7" cannot be pulled, place 20' of cement inside and outside of pipe.

18. I hereby certify that the foregoing is true and correct

SIGNED

Original Signed By

J. W. MEEK

TITLE

Area Engineer

DATE

May 3, 1965

(This space for Federal or State office use)

APPROVED BY

TITLE

ACTING DISTRICT ENGINEER

DATE

MAY 7 1965

CONDITIONS OF APPROVAL, IF ANY:

Subject to additions above.

- 0 & 4 - WDCS
- 1 - PCA
- 1 - JWB
- 1 - Susp

*See Instructions on Reverse Side

NOTIFY USGS IN SUFFICIENT TIME TO
WITNESS CEMENTING OPERATION

RECEIVED
MAY 3 1965

RECEIVED

MAY 14 1965

O. C. D.

ARTESIA OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.