

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC 010130

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Marysville

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

PCA (Tates)11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**10-24-20 NW1/4**

12. COUNTY OR PARISH

Edgar

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 48 - Hobbs, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**330° PS X 1650° FWL Section 10 (Unit N, SE/4 SW/4)**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3201 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☒CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to permanently abandon well as follows:

1. Spot 50 sx plug from TD of 1,595 to approximately 1,100'.
2. Cut 3-1/2" casing at free point (considered below surface casing). *
3. Spot salt saturated cement plug from 1,100 to 400'. **
4. Spot 10 sx plug at surface and erect marker. ***

* At least 459' pf 5 1/2" casing must be removed or cement placed behind 5 1/2" through perforation at lowest point possible.

** Salt protection plug must come back to a depth of 270 feet.

*** The 7" surface casing should be cut and pulled and 20 foot plug placed at surface, or if 7" cannot be pulled, place 20' of cement inside and outside of pipe.

RECEIVED

MAY 14 1965

D. C. C.
ARIESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
J. W. MELKTITLE **Area Engineer**DATE **May 3, 1965**

(This space for Federal or State office use)

APPROVED BY **Robert W. Buehner** TITLE **ACTING DISTRICT ENGINEER**
CONDITIONS OF APPROVAL, IF ANY: **Subject to additions above.**DATE **MAY 7 1965**0 & 4 - USGS
1 - PCA
1 - JWB
1 - Supp

*See Instructions on Reverse Side

NOTIFY USGS IN SUFFICIENT TIME TO
WITNESS CEMENTING OPERATIONS
Plugging Operations
CASING

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.