Subrat & Cooles Approprise District Office DISTRICT I P.O. Box 1980, Hoobs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410	Energy, Minerals and Nat OIL CONSERVA P.O. B Santa Fe, New M	ew Mexico unai Resources Department ATION DIVISION ox 2088 exico 87504-2088		Form C-JOH Revised 1-1-89 See Instructions at Bottom of Page	
1.	REQUEST FOR ALLOWAR TO TRANSPORT OIL	AND NATURAL GAS	Well API No.		
Openior TOPAT OIL CORPORA	ATION	1	30-015-0467	4	
Address		79701			
Resson(s) for Filing (Check proper box) New Well Recompletion Change in Operator	STE.204, MIDLAND, TEXAS Change In Transporter of: Oil Dry Gas Caninghead Gas Condensate	Other (flease explain)		H	
If change of operator give name and address of previous operator					
D. DESCRIPTION OF WELL Lasse Name KEYES Location Unit LetterF	Well No. Pool Name, locludi P.C.A - Y		Kind of Lense State, Pedera) or Pee	Lesse No. LC-029171-C	
trains of Authorized Transporter of Oil	SPORTER OF OIL AND NATU	ST , NMPM, EDDY RALGAS Address (Give address to which a		County	
LANTEM VETICLES Name of Authorized Transporter of Casin		P.O. BOX 2281, M Address (Give address to which a		49 102 n is to be serv)	
If well produces oil or liquids, give location of tenks.	Unit Soc, Twp. Age. F 15 20 s 30 e	is get actually connected?	When 7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming	ing order number:			
	Oil Well Gas Well	New Well Workover D	erpen Plug Back S	ime Res'v Diff Res'v	
Designate Type of Completion	- (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	L	
Elevations (DF, RK8, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
l'erforations			Denth Casing	Depth Casing Shoe	
Let ound out					
	TUBING, CASING AND	CEMENTING RECORD DEPTH SET SACKS CEM			
HOLE SIZE					
	· · · · · · · · · · · · · · · · · · ·				
	-				
V. TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load ail and must	he equal to or exceed top allowabl	e for this depth or he for	full 24 hours.)	
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump. )	as lift. esc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas-MCF		
GAS WELL		J			
Actual Prod. Test - MCF/D	Length of Test	Uble. Condensate/MMCP	Gravity of Con	den sala	
Josling Michod (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and rs true and complete to the beat of my Signature TOM SCHNEIDER	istices of the Oil Conservation that the information given above knowledge and belief.	OIL CONSERVATION DIVISION Date Approved JAN 1 2 1995 By			
Pristod Name <u>12-21-9</u> Date	715/682-6340 Telephone No.	Title			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections J, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 marate Form C-104 must be filed for each pool in multiply completed wells.