_			
NO. OF COPIES RECEIVED		4	
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SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Barber Address	<u> </u>	ne.	i

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

,	SANTA FE	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65		
	FILE					
	LAND OFFICE	AUTHORIZATION TO TRA	HOI OKT OIL AND HATOKAL O	A3		
	TRANSPORTER GAS GAS					
	OPERATOR OFFICE		19/3			
I.	Operator		155 33			
	Barber Dil Inc. (23. 50. 69. Als 02			
	901 W. Pierce Reason(s) for filing (Check proper box)			
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil T Dry Gas	s 🔲			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
	,	LEASE				
11.	Lease Name	Well No. Pool Name, Including Fo	l. 1	i =		
	Keyes	2 P.C.A 9	State, Federal	or Fee Federal LC-029171		
	Location Unit Letter 3 ; 198	€ Feet From The	e andFeet From T	The		
	3.5	wnshin 20S Bange	3 E , NMPM.	Eddy County		
	Line of Section 15 To	wnship 205 Range) E , NMPM,	County		
III.	DESIGNATION OF TRANSPOR	FER OF OIL AND NATURAL GA	S	ed copy of this form is to be sent)		
	Name of Authorized Transporter of Onl Navajo Crude Dil Puro		Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, N. M. 38210			
	Name or Authorized Transporter of Car	singhead Gas or Ory Gas	Address (Give address to which approx			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en		
	give location of tanks.	J 15 20% O8				
13/	If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
14.	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.		OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil oth or be for full 24 hours)	and must be equal to or exceed top allow		
OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				ft, etc.)		
		Tubing Pressure	Casing Pressure	Choke Size		
	Length of Test	I dring Fieseme				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF		
				<u> </u>		
	GAS WELL		Taking a same	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVA	TION COMMISSION		
			APPROVED NUV 2 1 1	, 19		
	Cindian have been complied	regulations of the Oil Conservation with and that the information given	11/2 8	resset		
	above is true and complete to th	e best of my knowledge and belief.	BY W. Cli			
	△		TITLE	अस्ति के के बहर		
AIN F. H.		This form is to be filed in compliance with RULE 1104.				
	Lita Digot		I will this form must be accomps	wable for a newly drilled or deepened inied by a tabulation of the deviation		
President			tests taken on the well in accordance with RULE 111.			

(Title) 11-25-73

(Date)

All sections of this form must be filled out com able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.