| NEW MEYICO OIL | | |
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| NEW MEYLOO OU | | |
| | NEW MEXICO OIL CONSERVATION COMMISSION | |
| REQUEST FOR ALLOWABLE | | Supersedes Old C-104 and C-11 Effective 1-1-65 |
| | AND | AC |
| AUTHORIZATION TO T | RANSPORT OIL AND NATURAL G | A5 |
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| h that from any other lease or po | ool, give commingling order number: | Plug Back Same Resty. Diff. Res |
| | (T1)7 | P.B.T.D. |
| Date Compt. Reday to F13d. | - July Septi. | |
| Name of Producing Formation | Tou Cil/Gas Pay | Tubing Depth |
| | | Depth Casing Shoe |
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| TUBING, CASING, | AND CEMENTING RECORD | |
| CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
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| DR ALLOWABLE (Test must able for the | be after recovery of total volume of load oil is depth or be for full 24 hours) | and must be equal to or exceed top all |
| OR ALLOWABLE (Test must able for the | be after recovery of total volume of load oil is depth or be for full 24 hours) Producing Methoc (Flow, pump, gas li | |
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| usis joi till | ts depth of be jor just 24 hours | |
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Signature)

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11-30-65

RVATION COMMISSION ALLOWABLE

| Casing Pressure | Choke Size | |
|--|-----------------------|--|
| Water-Bbis. | Gas - MCF | |
| | | |
| Bbls. Condensate/MMCF | Gravity of Condensate | |
| Casing Fressure | Choke Size | |
| OIL CONSERVATION COMMISSION | | |
| APPROVED 1965 , 19 | | |
| BY | | |
| TITLE | | |
| This form is to be filed in compliance with RULE 1104. | | |
| If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. | | |
| All sections of this form must be filled out completely for allowable on new and recompleted wells. | | |
| Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. | | |
| Separate Forms C-104 must be filed for each pool in multiply completed wells. | | |