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TRANSPORTER	OIL		
, , , , , , , , , , , , , , , , , , ,	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ង 🤔 🛍 1973 Operator Barber Oil Inc. Carlsone, N. F. Russon 901 W. Pierce Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: X Recompletion  $\bigcirc$ i1 Dry Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Kind of Lease Lease No. LC-029171 State, Federal or Fee Federal P.C.A. Keyes Location \_Line and \_ Unit Letter Eddy 15 ROE NMPM County Township Range Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate \_\_\_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, N. M. 88210 Navajo Crude Oil Purchasin, Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When Twp. If well produces oil or liquids, give location of tanks. RCE DOS J 15 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. Oil Well Gas Well New Well Workover Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Top Oil/Gas Pay Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks

V. TEST DATA AND REQUEST FOR ALLOWABLE Choke Size Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas - MCF Oil-Bbls. Actual Prod. During Test

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

## VI. CERTIFICATE OF COMPLIANCE

11-25-73

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SA	1 400	
President	(Signature)	
	(Title)	

(Date)

OIL CONSERVATION COMMISSION

NOV 28 197 APPROVED

TITLE THE SALE BAS SUBJECT

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.